

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 067230	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME Lusk(Seven Rivers)	
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colorado 80203		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL and 400 FWL At top prod. interval reported below At total depth		9. WELL NO. 7	
14. PERMIT-NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Lusk (Seven Rivers)	
15. DATE SPUDDED 12-22-75		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T19S, R32E	
16. DATE T.D. REACHED 12-31-75		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 1-10-75		13. STATE New Mexico	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3668 GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3900'		21. PLUG, BACK T.D., MD & TVD 3854'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-3900' CABLE TOOLS no	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lusk(Seven Rivers) 3827-3837'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation Log		27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	236'	12 1/4"
5 1/2"	17#, K-55, N-80	3897'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
200 sxs CaCl		None	
375 SXS		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		SCREEN (MD)	
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3816		
31. PERFORATION RECORD (Interval, size and number) 3827-3837 2 JSPF, 21 total shots.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD) 3827-3837	
AMOUNT AND KIND OF MATERIAL USED Frac'd w/9500 #20/40 sand. & 4000 # 10/20 sand.			
33.* PRODUCTION			
DATE FIRST PRODUCTION Jan. 26, 1976	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, 2" x 1 1/2" x 12" Guiberson		WELL STATUS (Producing or shut-in) producing
DATE OF TEST 1/26/75	HOURS TESTED 24	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD 42
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE 42	OIL—BBL. NA GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.) NA
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) We will forward gas test when received.			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>T. F. Blake</u>		TITLE Production Clerk	
DATE 1/28/76			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by, applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Seven Rivers Porosity Zone	3827	3838	9" porous net sand-oil saturated	Anhydrite Base Salt Yates Seven Rivers	1270 2740 2920 3440			