DISTRUCTION SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Porm C-104 Supervedes Old C-104 and C-11 Effective 1-1-65					
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS					
OPERATOR PRORATION OFFICE								
Rial Oil Compar	ıy							
Address P. O. Drawer 30	)68, Midland, Texas 797	702						
Reason(s) for liling (Check proper b	ox)	Other (Please explain)						
Recompletion	Change in Transporter of: Oil Dry G	Change of Operations						
Change in Ownership	Casinghead Gas 🗌 Conde	ensate	1.L					
Operator If change of 2000000 give name and address of previous 200000 Operato	K. K. Amini, P. O. Draw	er 3068, Midland, Texas	5 79702					
DESCRIPTION OF WELL AN		Formation Kind of Lea	se Lease No.					
Exxon-State	2 North Vacuu	m Abo State, Feder						
Unit Letter E ; 1	980 Feet From The North Li	ne and 860 Feet From						
			The West					
Line of Section 1 T	ownship 17S Range	34Е , ММРМ, І	ea County					
DESIGNATION OF TRANSPO Name of Authorized Transporter of C Mobil Pipeline Comp		Address (Give address to which appro						
Name of Authorized Transporter of C	Casinghead Gas 🙀 or Dry Gas 🗔	P. O. Box 1073, Mi Address (Give address to which appro	dland, Texas 79702 oved copy of this form is to be sent;					
Phillips Petroleum	Company	Bartlesville, Oklah	10ma 74004					
If well produces oil or liquids, give location of tanks,	D 1 17S 34E		12/12/75					
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:						
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.					
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD						
NOLE SIZE		DEPTH SET	SACKS CEMENT					
-								
L								
TEST DATA AND REQUEST I OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-					
Dote First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fl, etc.)					
Longth of Tost	Tubing Proseure	Casing Pressure	Cheke Size					
Actual Pred, During Test	Oil-Bbls,	Water-Bbls.	Gas-MCF					
GAS WELL								
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Freesure (Shut-is)	Casing Pressure (Shut-in)	Choke Size					
CENTIFICATE OF COMPLIAN	ICE		TION COMMISSION					
I hereby certify that the rules and	regulations of the Oll Conservation	APPROVED OCT 1						
Commission have been complied	with and that the information given a best of my knowledge and belief.	BY						
			1. Supv.					
G B /	~		compliance with RULE 1104.					
Sign (Sign	nature)	well, this form must be accompa-	rable for a newly drilled or deepened nied by a tabulation of the deviation					
Compt	roller	tosts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- cble on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner.						
	itle) 1/77							
- ۲۰۰۳ کار است موده یک بود و بود است. اس و اصد میں رسی پسی استان با ان اور	1////	Fill out only Sactions I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						

	Fill	out	only	Secti	ons	I.	П,	Ш,	and	vī	for	change	a of	owner,
well	name	9 07	numb	er, or	trans	ųκ	ntei	r, or	other	511	ch c	hange o	f cu	adition.

REDENED

SEP 1977

OIL CONSERVATION COMM. HOBBS, N. M.