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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-936</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Exxon-State</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>North Vacuum Abo</b>

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name <b>Exxon-State</b>	
2. Name of Operator <b>K. K. Amini</b>						9. Well No. <b>2</b>	
3. Address of Operator <b>P. O. Drawer 3068, Midland, Texas 79701</b>						10. Field and Pool, or Wildcat <b>North Vacuum Abo</b>	
4. Location of Well UNIT LETTER <b>E</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>860</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>1</b> TWP. <b>17S</b> RGE. <b>34E</b> NMPM						12. County <b>Lea</b>	
15. Date Spudded <b>2/3/76</b>	16. Date T.D. Reached <b>2/28/76</b>	17. Date Compl. (Ready to Prod.) <b>4/6/76</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4039.9 GR</b>	19. Elev. Casinghead			
20. Total Depth <b>8830</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <b>X</b> Cable Tools	24. Producing Interval(s), of this completion - Top, Bottom, Name <b>8685 - 8735 Abo</b>			
25. Type Electric and Other Logs Run <b>Compensated Neutron Log</b>						26. Was Directional Survey Made <b>No</b>	
27. Was Well Cored <b>No</b>						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
<b>12 3/4"</b>		<b>40#</b>		<b>349'</b>		<b>17 1/2"</b>	
<b>8 5/8"</b>		<b>24#</b>		<b>3060'</b>		<b>11"</b>	
<b>4 1/2"</b>		<b>10.50 &amp; 11.50#</b>		<b>8830'</b>		<b>7 7/8"</b>	
CEMENTING RECORD		AMOUNT PULLED					
<b>450 sks.</b>		<b>-0-</b>					
<b>1100 sks.</b>		<b>-0-</b>					
<b>750 sks.</b>		<b>-0-</b>					
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8"</b>	<b>8678'</b>	
31. Perforation Record (Interval, size and number) <b>Select Fire Size .43 (15) 8685, 8686, 8688, 8719, 8720, 8721, 8722, 8723, 8729, 8730, 8731, 8732, 8733, 8734, 8735</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>8685-8735</b> AMOUNT AND KIND MATERIAL USED <b>20,000 gals. 20% CRA</b>			
33. PRODUCTION Date First Production <b>4/6/76</b> Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping 2" x 1 1/4" x 20' RHBC</b> Well Status (Prod. or Shut-in) <b>Producing</b>							
Date of Test <b>4/7/76</b>	Hours Tested <b>24</b>	Choke Size	Prod'n. For Test Period	Oil - Bbl. <b>125</b>	Gas - MCF <b>140</b>	Water - Bbl. <b>TSM</b>	Gas - Oil Ratio <b>1125/1</b>
Flow Tubing Press.	Casing Pressure <b>32</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>125</b>	Gas - MCF <b>140</b>	Water - Bbl. <b>TSM</b>	Oil Gravity - API (Corr.) <b>36</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Phillips Petroleum Company</b>						Test Witnessed By <b>Joel Lawhorn</b>	
35. List of Attachments <b>Compensated Neutron Log</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>[Signature]</b>				TITLE <b>Comptroller</b>		DATE <b>4/9/76</b>	

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
685	8735	15	ABO				

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