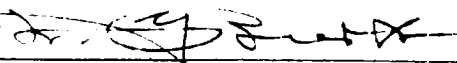


| | |
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-2244 |

| | | | |
|--|---|---|---|
| 1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name Marathon-State | |
| 2. Name of Operator K. K. Amini | | 9. Well No. 3 | |
| 3. Address of Operator P. O. Drawer 3068, Midland, Texas 79701 | | 10. Field and Pool, or Wildcat North Vacuum Abo | |
| 4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>2180</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM | | 12. County Lea | |
| 15. Date Spudded 1/6/76 | 16. Date T.D. Reached 1/29/76 | 17. Date Compl. (Ready to Prod.) 2/23/76 | 18. Elevations (DF, RKB, RT, GR, etc.) 4030.1 GL |
| 20. Total Depth 8750' | | 21. Plug Back T.D. | 22. If Multiple Compl., How Many |
| 23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/> | | 25. Was Directional Survey Made No | |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name 8542' - 8584' | | 27. Was Well Cored No | |
| 26. Type Electric and Other Logs Run Compensated Neutron Log | | | |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE |
| 12 3/4" | 40.50# | 390' | 17 1/2" |
| 8 5/8" | 32# & 24# | 3218' | 12 1/4" |
| 4 1/2" | 11.6# & 10.5# | 8750' | 7 7/8" |
| CEMENTING RECORD | | AMOUNT PULLED | |
| 450 sks. | | -0- | |
| 1000 sks. | | -0- | |
| 1050 sks. | | -0- | |
| 29. LINER RECORD | | 30. TUBING RECORD | |
| SIZE | TOP | BOTTOM | SACKS CEMENT |
| | | | SCREEN |
| | | | SIZE |
| | | | DEPTH SET |
| | | | PACKER SET |
| 31. Perforation Record (Interval, size and number) 12 shots Select Fire .43 8542, 8543, 8564, 8565, 8571, 8572, 8573, 8574, 8581, 8582, 8583, 8584 | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8542'-8584' AMOUNT AND KIND MATERIAL USED 20,000 gals. acid | |
| 33. PRODUCTION | | | |
| Date First Production 2/23/76 | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 20' RHBC | | Well Status (Prod. or Shut-in) Producing |
| Date of Test 2/24/76 | Hours Tested 24 | Choke Size | Prod'n. For Test Period |
| | | | Oil - Bbl. 160 |
| | | | Gas - MCF 192 |
| | | | Water - Bbl. TSM |
| | | | Gas - Oil Ratio 1200-1 |
| Flow Tubing Press. | Casing Pressure 48 | Calculated 24-Hour Rate | Oil - Bbl. 160 |
| | | | Gas - MCF 192 |
| | | | Water - Bbl. TSM |
| | | | Oil Gravity - API (Corr.) 36 |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Phillips Petroleum Company | | Test Witnessed By Joel Lawhorn | |
| 35. List of Attachments 2 - Compensated Neutron Log | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | |
| SIGNED  | | TITLE Comptroller | |
| | | DATE 2/25/76 | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|-------|-------|----------------------|-----------|------|----|----------------------|-----------|
| 8542' | 8584' | 12 | Abo | | | | |