DISTRIBUTI	1	1	
SANTA FE	 		
FILE			
U.S.G.S.			
LAND OFFICE	1		
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION	 		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

10tm C-104 C-110

1	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO	AND TRANSPOR	T OIL AND I	NATURAL -	Effective 1.	Old C-194 and 1-65	
	K. K. Amini							
	P. O. Drawer	3068, Midland, Texas	70707					
	Reason(s) for filing (Check proper	box)						
	New Well X	Change in Transporter of:		Other (Please explain)				
	Recompletion Change in Ownership	6	y Gas					
	If change of ownership give nam and address of previous owner_		ondensate					
Ħ	DESCRIPTION OF WELL AN	D LEASE						
	Marathon-State	Well No. Pool Name, Includir 3 North Va	g Formation		Cind of Leas		I agra No	
	Location		·	5	State, Federa	or Fee State	B-224	
		2180 Feet From The North	Line and	660	Feet From 1	The West		
	Line of Section 12	Township 17S Range	34E	, ММРМ,		Lea	County	
II.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS				COSINY	
	Mobil Pipe Line Co	of Condensete	Address (Give address to	which approv	ved copy of this form is i	to be sent)	
	Name of Authorized Transporter of (Casinghead Gas X or Dry Gas T.	P. U.	ROX IO	3. Mid	land, Texas	70701	
	Phillips Petroleum		_ i parri	esville,	Oklah	oma 74004	o be sent)	
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	Is gas act.	ially connected?	Whe			
v.	If this production is commingled v COMPLETION DATA	with that from any other lease or poo			ımber:			
	Designate Type of Completion - (X) Off Well Gas Well X		New Well	Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v	
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depti	<u> </u>	·			
}	1/6/76 Elevations (OF, RKB, RT, GR, etc.)	2/23/76		8750 '		P.B.T.D.		
- 1	4030.1 GL	Name of Producing Formation Abc	Top Oll/Ga	8542'		Tubing Depth		
	Perforations 8542' - 8584'		<u> </u>	0342		8546 Depth Casing Shoe		
-								
	HOLE SIZE	TUBING, CASING, AN	ND CEMENTIN	NG RECORD	· · · · · · · · · · · · · · · · · · ·			
-	17 1/2"	12 3/4"		390'		SACKS CEME		
 	12 1/4" 7 7/8"	8 5/8" 4 1/2"	3218'			450 sks. 1000 sks.		
	, , , , ,	1 4 1/2"	-	8750 '		1050		
'. T	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery o	f total valume o	f load oil and	d must be equal to or ex-		
	Date First New Oil Run To Tanks	Date of Yest		ull 24 hours) othod (Flow, pur			eeed top allow.	
	2/23/76 -ength of Test	2/24/75 Tubing Pressure	Pumpi		op, gus eije,	e;c.)		
	24 hrs.	Includ Stesame	Casing Press		(Choke Size		
A	ictual Prod. During Test	Oil-Bble,	Vater-Bols.	18		Gan - MCF		
<u> </u>	160	160	T	SM		192		
	AS WELL							
	ictual Prod. Test-MCF/D	Longth of Test	Bbls. Conden	note/NMCF	G	ravity of Condensate	1	
T	eating Method (pitot, back pr.)	Tubing Prossure (Shut-in)	Casing Frees	ere (Shet-in)	C	hoke Siza		
CI	ERTIFICATE OF COMPLIANC	E		011 0011	3553145			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with red that the life.		OIL CONSERVATION COMMISSION APPROVED TITLE						
to the best of my knowledge and belief,			BY Delle Marian					
			TITLE					
2 2 2			This form is to be filed in compliance with RULE 1104,					
	(Signature)			la a request fo	or allowable	for a namely dalling a		
	Comptroller			If this is a request for allowable for a newly deflied or despended well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111.				
(Title)			All sections of this form must be filled out completely for allowable on now end recompleted wells.					
	2/25/76 (Date	,	Fill ou	t only Section	111 11 7 3	, and VI for changes	อร์ ดพกสร.	
	1 south	·	well name o	r number, or tri	no actioqual	other such change of	condition.	