

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____2. NAME OF OPERATOR
PETROLEUM DEVELOPMENT CORPORATION3. ADDRESS OF OPERATOR
9720 B Candelaria, N. E., Albuquerque, New Mexico 871124. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FSL & 1650' FEL, Sec. 9, T 19S, R32E

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 1-13-76 16. DATE T.D. REACHED 3/1/76 17. DATE COMPL. (Ready to prod.) 5/13/76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3660 KB 19. ELEV. CASINGHEAD 3642 (GL)

20. TOTAL DEPTH, MD & TVD 12,983 21. PLUG, BACK T.D., MD & TVD 12,870 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Morrow sand - 12,608 to 12,851 25. WAS DIRECTIONAL SURVEY MADE no26. TYPE ELECTRIC AND OTHER LOGS RUN
Densilog-Neutron, Laterolog 27. WAS WELL CORRED no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	385	17 1/2"	450 sx 2% gel, 2% cacl, circ.	none
8-5/8"	32 & 24#	4095	11"	400 sx Lite, 200 sx. H.	none
4 1/2"	11.6 & 13.5#	12,983	7-7/8"	400 sx Lite, 300 sx. H.	none

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2-3/8"	12,596	12,596

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.	
12,608-14, 625-28, 654-63, 12,806-09, 12,848-51.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Used 8 jet shots in each interval.		12553-57, 572-74	100 sx. Class "H" @ 5850# max.
		12608-851	30,000 gal. Morrow frac. with 25,800# proppant.

33.* PRODUCTION							
DATE FIRST PRODUCTION 4/14/76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 5/13/76	HOURS TESTED 5	CHOKE SIZE 2/64-6/64	PROD'N. FOR TEST PERIOD	OIL—BBL. 6.27	GAS—MCF. 83.83	WATER—BBL. 0	GAS-OIL RATIO 13,371
FLOW. TUBING PRESS. 3288-2712	CASING PRESSURE 1330	CALCULATED 24-HOUR RATE	OIL—BBL. 121	GAS—MCF. 1624	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 50.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY C. W. Sanders	
---	--	--	--	--	--	---------------------------------	--

35. LIST OF ATTACHMENTS Densilog-Neutron, Laterolog							
---	--	--	--	--	--	--	--

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. W. Sanders TITLE Vice President DATE 5/19/76

*(See Instructions and Spaces for Additional Data on Reverse Side)