

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

GENERAL OPERATING COMPANY FEDERAL CST #2, NW/4 SE/4 SECTION 31-T18S-R32E, LEA COUNTY, NEW MEXICO

CONTINUED FROM FRONT

Item 32: 3062'-3108' overall RKB - Fracture treated with 25,000 gals gelled 2% KCl water and 27,600# sand.
 3570'-80' RKB - Acidized 2,250 gals 15% acid and fracture treated with 5,000 gals gelled 2% KCl wtr & 700# sd.
 3651'-62' RKB - Acidized 750 gals 15% acid and fracture treated with 30,000 gals gelled 2% KCl wtr & 29,000# sand.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates Sand	3014'	3022'	Possible Oil and Gas.	Base Salt	2517'	
Yates Sand	3062'	3072'	Possible Oil and Gas.	Yates	3008'	
Yates Sand	3103'	3108'	Possible Oil and Gas.	Queen	3630'	
Seven Rivers Sand	3570'	3580'	Possible Oil and Gas.	Grayburg	3988'	
Queen Sand	3651'	3662'	Possible Oil and Water.			
Grayburg Sand	4242'	4247'	Possible Oil - Tight.			
Grayburg Sand	4251'	TD	Probable Water.			
ALL MEASUREMENTS RKB FROM SCHLUMBERGER CNL-FDC LOGS.						

RECEIVED

JUN 5 1976

OIL CONSERVATION COMM.
HOBBS, N. M.