Form 9-330 (Rev. 5-63)

## UNIT ) STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICAT

Form approved. Budget Bureau No. 42-R355.5.

structio	
reverse	side)

16. Date to be completed   17. Date completed   17. Date completed   3/24/79   3/24/79   3/24/79   3/688' G.L.   3669'   3/689' G.L.   3669'   3/689' G.L.   3669'   3/689' G.L.   3/6			GEOLOGI	CAL SURVE	Y	reve	LC 062	2903
TYPE OF COMPLETION:  WHAT.   SYME   SEP.   SACK   SEP.   S	WELL CO	OMPLETIO	N OR RECO	OMPLETION	REPORT	AND LO	6. IF INDIAN	, ALLOTTEE OR TRIBE NAM
NAME OF OTHER PARTY DEPTH SET ON DEPTH SET ON DEPTH SET ON DESCRIPTION ACCORDING THE PRODUCTION LINES RECORD (Flowing, per sign) PRESONCTION LINES RECORD (F	1a. TYPE OF WE			DRY X	Other		7. UNIT AGR	EEMENT NAME
2. NAME OF OFREATOR E. B. CLAPK, Sr. 3. ADDRESS OF OFREATOR F. C. ADDRESS OF OFREATOR F. B. CLAPK, Sr. 3. ADDRESS OF OFREATOR TOO CIV MALTONAL BEACK BIDG., Wichitz Falls, Texas 76305 TO FREED AND POOL, OR WINCAT At surface 1650' FSL & 1980' FWL of Sec. 31 T.18S., R.32E.  At top pool, interval reported below At total depth  14. PERMIT NO. DATE ISSUED AND FOOL, OR WINCAT At total depth  14. PERMIT NO. DATE ISSUED AND FOOL, OR WINCAT PARISH NO. 37/17/79 37/21/7	NEW [	work r	EEP- PLUG	DIFF.	R	e-entry		
E. B. Clark, Sr.  Address of presents  TOO City National Bank Bidg., Wichita Falls, Texas 76305  Location of wells (Report Section objectly and in accordance with only State requirements)*  At some 1550° FSL & 1980° FWL of Sec. 31 T.188., R.32E.  At total depth  16. Date total depth  17. Date compt. (Ready to prod.) 18. SLEVATIONS (OF RED. W. C. B. EC. T. R. W. OR BLOCK AND SURV OR LEAST VILLED BY STATE PRODUCTION INTERVAL(S), or This Compt. (Ready to prod.) 18. SLEVATIONS (OF RED. W. C. B. EC. T. R. W. OR BLOCK AND SURV OR LEAST VILLED BY STATE PRODUCTION INTERVAL(S), or This Compt. (Ready to prod.) 18. SLEVATIONS (OF RED. W. C. B. EC. T. R. W. OR BLOCK AND SURV OR LEAST VILLED BY STATE PRODUCTION INTERVAL(S), or This Compt. (Ready to prod.) 18. SLEVATIONS (OF RED. W. C. B. EC. T. R. W. OR BLOCK AND SURV OR LEAST VILLED BY STATE PRODUCTION INTERVAL(S), or This Compt. (Ready to prod.) 18. SLEVATIONS (OF RED. W. C. B. EC. T. R. W. OR BLOCK AND SURV OR LEAST VILLED BY STATE PRODUCTION INTERVAL(S), or This Compt. S. W. A. D. B. T. FULL DEPT. M. D. FOR SURVEY OR LEAST VILLED BY STATE TOOLS OF THE COMPT. (Ready to prod.) 18. SLEVATIONS (OF RED. W. C. B. EC. T. R. W. OR BLOCK AND SURV OR RECORD OR LEAST VILLED BY STATE TOOLS OF THE STATE COMPT. (Ready to prod.) 18. SLEVATIONS (OF RED. R. T. B. ELDY OR THIS COMPT. (Ready to prod.) 18. SLEVATIONS (OF RED. R. T. B. ELDY OR THIS COMPT. (Ready to prod.) 19. SLEVATIONS (OF RED. R. T. B. ELDY OR THIS COMPT. (READY OF RED. R. T. B. ELDY OR THIS COMPT. (READY OR R. T. B. ELDY OR THIS COMPT. (READY OR R. T. B. ELDY OR THIS COMPT. (READY OR R. T. B. ELDY OR THIS COMPT. (READY OR R. T. B. ELDY OR THIS COMPT. (READY OR R. T. B. ELDY OR THIS COMPT. (READY OR R. T. B. ELDY OR THIS COMPT. (READY OR R. T. B. ELDY OR THIS COMPT. (READY OR R. T. B. ELDY OR THIS COMPT. (READY OR R. T. B. ELDY OR THIS COMPT. (READY OR R. T. B. ELDY OR THIS COMPT. (READY OR R. T. B. ELDY OR THIS COMPT. (READY OR R. T. B. ELDY OR THIS COMPT. (		OVER E			Other	C CITOLY		
A TOPERATOR ASTORIAS OF OPERATOR  TOO CITY National Bank Bldg., Wichita Falls, Texas 76305  LOCATION OF WALL (Report location degrity and in accordance with any State requirements).  At top grod. Interval reported below  At total depth  At total depth  14. PERMIT NO. DATE INSUED  12. COUNTY OF 13. STATE  LOCATION OF TOO BEACH IT. DATE COMEL. (Ready to prod.) 13. ELEPATIONS (DF. RES. RT. GR. ETC.). 10. ELEC. CARRIVORED 3/17/79  3/24/79  3/24/79  3/24/79  3/24/79  3/24/79  3/24/79  3/24/79  3/24/79  3/24/79  3/25. WITCHTRES COMPL. (Ready to prod.) 13. ELEPATIONS (DF. RES. RT. GR. ETC.). 10. ELEC. CARRIVORED 14. STATE LOCATION OF THE COMPL. (Ready to prod.) 15. ELEPATIONS (DF. RES. RT. GR. ETC.). 10. ELEC. CARRIVORED 3/17/79  3/24/79  3/24/79  3/24/79  3/24/79  3/24/79  3/24/79  3/24/79  3/24/79  3/25. WITCHTRES COMPL. (Ready to prod.) 13. ELEPATIONS (DF. RES. RT. GR. ETC.). 10. ELEC. CARRIVORED 14. STATE LOCATION OF THE COMPL. (Ready to prod.) 13. ELEPATONS (DF. RES. RT. GR. ETC.). 10. ELEC. CARRIVORED 14. STATE LOCATION OF THE COMPL. (Ready to prod.) 13. ELEPATONS (DF. RES. RT. GR. ETC.). 10. ELEC. CARRIVORED 14. STATE LOCATION OF THE COMPL. (Ready to prod.) 13. ELEPATONS (DF. RES. RT. GR. ETC.). 10. ELEC. CARRIVORED 14. STATE LOCATION OF THE COMPL. (Ready to prod.) 13. ELEPATONS (DF. RES. RT. GR. ETC.). 10. ELEC. CARRIVORED 14. STATE RECORD 15.							\	
At top prod. interval reported below  At total depth  At total						<del></del>		
At top prod. interval reported below  At total depth  At total	700 City	National	Bank Bldg.	, Wichita F	alls,Tex	as 76305	10. FIELD AN	D POOL, OR WILDCAT
At total depth  At total depth  14. PERMIT NO.  DATE INSUED  15. DATE 1D. REACHED  16. DATE 1D. REACHED  17. DATE COMPT. (Ready to prod.)  18. SLEVATIONS (DF. RES. RT. OS. STC.)*  19. SLEV. CASINGRAD  3/21/79  3/21/76	At surface	ELL (Report local 550' FSL 8	ition clearly and i } 1980! FWT	n accordance with a	any State requ	irements)* R 30F	1	• •
At total depth    14. PERMIT NO.   DATE IRRUED   12. COUNTY OR LIS. STATE				. O1 200. J1	1.100.,	• 110 )	11. SEC., T., OR AREA	R., M., OR BLOCK AND SURVE
14. PERMIT NO.   DATE ISSUED   12. COUNTY OR   18. STATE   New Mexic   18. Date 1D. Reached   17. Date compt. (Reedy to prod.)   18. ELEVATIONS (DP. REB. ET. OR. STC.)*   19. ELEV. CASINGRAD   3/24/79   3/24/79   3/24/79   3668' G.L.   3669' G.L.   3	At top prod. If	nterval reported	beiow				31-18-	-32
DATE SPEDDED 15. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 13. ELEVATIONS (DR. RES. ET. GS. ETC.)* 19. ELEV. CASINGREAD 3/21/79 3/21/	At total depth	-						
DATE SPECIORD 18. DATE COMPL. (Reddy to prod.) 18. SLEWATIONS (OF, RED. BT. GR. STC.)* 3/24/79 3/21/79 3/21/79 3/24/79 3/24/79 3/24/79 3/26/80 G.L. 3668 G.L. 3669 G.L				14. PERMIT N	0.	DATE ISSUED		
3/17/79 3/21/79 3/24/79 3/24/79 3668' G.L. 3669' TOTAL DEFTH. MD & TYD 21. PLUD, BACK T.D., MO & TYD 22. IF MULTIPLE COMPL 23. INTERVALS BOTARY TOOLS CABLE TOOLS 4280' (Figh) HOW MANY DELTE TOOLS OF THIS COMPLETION—TOP, SOTTOM, NAME (MD AND TYD)*  PRODUCTION (INTERVAL(S)). OF TRIS COMPLETION—TOP, SOTTOM, NAME (MD AND TYD)*  PRODUCTION (INTERVAL(S)). OF TRIS COMPLETION—TOP, SOTTOM, NAME (MD AND TYD)*  CASING RECORD 27. WAS WELL CORRO NO  CASING RECORD (Report all strings set in well)  CASING SIZES WEIGHT, LB/FT. DEPTH SET (MD) NO  CASING RECORD (Report all strings set in well)  CASING SIZES WEIGHT, LB/FT. DEPTH SET (MD) NO  CASING SIZES WEIGHT, LB/FT. DEPTH SET (MD) NO  CASING SIZES WEIGHT, LB/FT. DEPTH SET (MD) NO  CASING SIZES WEIGHT, LB/FT. DEPTH SET (MD) SIZES CEMENTING RECORD NO  CASING SIZES WEIGHT, LB/FT. DEPTH SET (MD) SIZES CEMENT SIZES (POWNED)  LINER RECORD SIZES (CHENT* SCREEN (MD) SIZES DEPTH SET (MD) PAGENCIAL CREEK (MD)  SIZE DEPTH SET (MD) PAGENCIAL CREEK (MD) SIZES DEPTH SET (MD) PAGENCIAL CREEK (MD)  PREPORATION RECORD SIZE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATES (Producing or Anti-Int)  PREPORATION RECORD (PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATES (Producing or Anti-Int)  PREPORATION RECORD (PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATES (Producing or Anti-Int)  PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATES (Producing or Anti-Int)  PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATES (Producing or Anti-Int)  PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATES (Producing or Anti-Int)  PRODUCTION PRODUCTION PRODUCTION METHOD (PLOWING SET OR ANTI-INT)  PRODUCTION PRODUCTION PRODUCTION METHOD (P	DATE SPUDDED	16. DATE T.D.	REACHED   17. p	ATE COMPL (Readu	to prod )   -			New Mexico
TOTAL DETTH, MD A TVD   21. FILE, BACK ED., NO A TVD   22. IF MCLETIPLE COMPL   23. INTERVALS DELLEGATION   4280' (Fish)   4280' (Fish)   4280' (Fish)   4280' (Fish)   4280' (Fish)   4280' (Fish)   4280'   4280'   4280'   4280'   4280'   4280'   4280'   4280'   4280'   7-7/8"   4280'   7-7/8"   4280'   7-7/8"   4280'   7-7/8"   4280'   7-7/8"   4280'   7-7/8"   4280'   7-7/8"   4280'   7-7/8"   4280'	3/17/79				10 \$7.00.7	8. ELEVATIONS ( 3668' G.T	DF, REB, RT, GR, ETC.)*	i
PRODUCTION  PRODUC			LUG, BACK T.D., MD	4 TVD   22, IF MU	LTIPLE COMPI	,   23. INT	ERVALS ROTARY TOO	
TIPS ELECTRIC AND OTHER LOGS RUN  PENSITY—Neutron, Later Log (3/17/76)  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  CASING SIZE  CASING RECORD (Report all strings set in well)  CASING SIZE  CEMENTING RECORD  AMOUNT PULLED  MOINT  AMOUNT PULLED  ANOUNT PULLED  ANOUNT PULLED  ANOUNT PULLED  TOP (MD)  DOINT 7-7/8" 130SX HOWCOLITE + 150 SX CLASS "C"  CEMENT CIrculated  LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT* SCREEN (MD)  SIZE  DEPTH SET (MD)  PAGE AND  PAGE AND  (AD)  PAGE	<b>-</b>	1		-	_			
TYPE ELECTRIC AND OTHER LOGS RUN  Density-Neutron, Later Log (3/17/76)  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LR/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  S-5/8 20# 565' 11" Circulated 300 SX Nome  4-½ 10.5# 4280' 7-7/8" (300SX Howcolite + 150 SX Class "H") Nome  W Tool)  LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PAGE AND COMMENT OF AMELIAN DESCRIPTION OF SAME AND COMMENT OF AMELIAN DESCRIPTION OF SAME AND COMMENT OF SAME AND COMMENT OF AMELIAN DESCRIPTION OF SAME AND COMMENT OF SAME	PRODUCING INTI	ERVAL(S), OF TH	IS COMPLETION—T	OP, BOTTOM, NAME	(MD AND TVD)	•		25. WAS DIRECTIONAL SURVEY MADE
CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT, LB/FT.  DEPTH SET (MD)  HOLE SIZE  CEMENTING RECORD  NOTE  4-2  10.5#  4280'  7-7/8"  GOSK HOWCOLITE + 150 SK CLASS "H") N  TOOL)  LINER RECORD  LINER RECORD  LINER RECORD  LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  SIZE  DEPTH SET (MD)  PRODUCTION  PRODUCT	Ione							
CASING RECORD (Report all strings set in well)  8-5/8 20# 565' 11" Circulated 300 sx None  4-½ 10.5# 4280' 7-7/8" 130sx Howcolite + 150 sx Class "H") N  W Tool)  LINER RECORD  LINER RECORD  SIZE TOP (MD) BOTTOM (ND) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PAGES TO STORY STREET STREE	TYPE ELECTRIC	AND OTHER LOGS	RUN				1	27. WAS WELL CORED
CASING RECORD (Report all strings set in well)  8-5/8 20# 565' 11" Circulated 300 sx None  4-½ 10.5# 4280' 7-7/8" (300sx Howcolite + 150 sx Class "H") None  W Tool)  LINER RECORD  LINER RECORD  BIZE TOF (MD) BOTTOM (MD) SACES CEMENT' SCREEN (MD) SIZE DEFTH SET (MD) PAGES TO STORE (MD) SIZE DEFTH SET (MD) PAGES TO STORE (MD) SIZE DEFTH SET (MD) PAGES TESTED CHOKE (Flowing, gas lift, pumping—size and type of pump)  PRODUCTION  PRODUCTIO	ensity-Ne	utron, Lat	er Log (3/	17/76)				
8-5/8 20# 565' 11" Circulated 300 sx  None  4-1/2 10.5# 4280' 7-7/8" (800sx Howcolite + 150 sx Class "H") None  W Tool)  LINER RECORD  SIZE TOP (MD)  BOTTOM (MD)  SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD)  PRODUCTION	CLUTTO STOR					18 set in well)	·	
TOP (MD)  1091'  7-7/8"  130sx Howcolite + 150 sx Class "H") No Comment Circulated  LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)  SOTTOM (								
Tool)    Tool						_		
LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PAGES (MD)  PERFORATION RECORD (Interval, size and number)  1237' to 4246' - 253pf - 3/8" perfs.  PRODUCTION  SWAB  PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  17/79  8 TEST PERIOD  TEST PERIOD  O 112  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			<del></del>					
LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PAGES (MD)  PERFORATION RECORD (Interval, size and number)  1237' to 4246' - 25 pf - 3/8" perfs.  PRODUCTION  E FIRST PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  SWAB  PRODUCTION  PRODUCTION  PRODUCTION  SWAB  PRODUCTION  PRODUCTION  SWAB  PRODUCTION  SWAB  PRODUCTION  PRODUCTION  SWAB  PRODUCTION  SWAB  PRODUCTION  O SHULL STATUS (Producing or shull-in)  P & A  TEST PERIOD  TEST PERIOD  O 112  TEST WITHERSED BY								A CLASS C
PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT. FRACTURE, CALLY SUBERIAL USED NOT BETT INTERVAL (MD)  AMOUNT PORTION OF GAREFAL USED NOT BETT INTERVAL (MD)  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  E FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  E OF TEST HOURS TESTED CPOKE SIZE PROD'N. FOR TEST PERIOD  N. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  112  DISPOSITION OF GAS (Soid, used for fuel, vented, etc.)  TEST WITNESSED BY  F. B. Clark	NY TO N			<del></del>		30.	TUBING RECO	RD
PRODUCTION  PRODUC	5122	TOP (MB)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (A	ID) SIZE	DEPTH SET (MI	D) PAGER ST (MD)
PRODUCTION  PRODUC				-	-			CAN FR
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)    16/79			•	- · · · · · · · · · · · · · · · · · · ·	32.	ACID, SHOT	FRACTURE, CANE	SOUEEZENTA.
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)    16/79	237' to 42	246 <b>' -</b> 253	pf - 3/8" <sub>]</sub>	perfs.	DEPTH IN	TERVAL (MD)	AMOUNT DYD KINI	OF GATERIAL USEDIA
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)    16/79					Nor	ne	1/1/2	bk CICAL PEXICO
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)    16/79							`	CEOTOSEM IN
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)    16/79	· · · · · · · · · · · · · · · · · · ·					<del></del>		, OBBS, \
/16/79 SWAB  E OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OLIMBEL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  /17/79 8 OLIMBERS. CASING PRESSURE CALCULATED OLIMBEL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  F. B. Clark						<del></del>		<u>~</u>
E OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIC  /17/79 8 0 112  W. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  DISPOSITION OF GAS (Soid, used for fuel, vented, etc.)  TEST WITNESSED BY  F. B. Clark				(Flowing, gas lift, p	oumping—size	and type of pur		TATUS (Producing or -in)
TEST PERIOD  O  112  WATER—BBL. GAS-OIL RATIC  WATER—BBL. GAS-OIL RATIC  O  DISPOSITION OF GAS (Soid, used for fuel, vented, etc.)  TEST PERIOD  O  O  112  O  DISPOSITION OF GAS (Soid, used for fuel, vented, etc.)  TEST WITNESSED BY  E. B. Clark		1		PROD'N, FOR	OIL—BBI.	C18_11	P &	A
DISPOSITION OF GAS (Soid, used for fuel, vented, etc.)  CASCULATED  OLIGHBEL.  OLIGHBEL.	/17/79	8			1	1 275		GAS-OIL RATIO
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  E. B. Clark		CASING PRESSU		TE	GAS-	MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
E. B. Clark		1		U		0	336	
LIST OF ATTACHMENTS		(2000) used J0	v jues, ventea, etc.	. )				
	LIST OF ATTACH	MENTS	<del>/</del>			<del></del>	1 L. B. C.	<u>rark</u>
		/	/					
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	I hereby certify	that the foregoi	ing and attached	information is comp	plete and corr	ect as determine	ed from all available re	cords
SIGNED Engineer (Agent 4-19-79	/-			E				

## INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal angler or or state laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced.

36. SUMMARI OF FU SHOW ALL IMP BEFTH INTERV	IMPORTANT ZONES OF POR DRVAL TESTED, CUSHION O	OSITY AND CONTEL	MARAI OF FOR COPERS. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OFEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOGIC MARKERS	MARKERS
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	2.23	TOP
				N. M.	MEAS, DEPTH TRUE VERT. DEPTH
Surface	0	1025	Surface Sand, Caliche, Red Shale, sand		
Permian	1025	1250			
	1250	2490	Salt with stringers of Anhydrite, Red Shale		1025
	2490-	2690	Anhydrite, Red shale, Dolomite		1250
	2690	2980	Red sand, shale, Anhydrite		2490
	2980-3060	3060	Dolomite, anhydrite, Red Shale		2690
	3060	3100	Sand, Red Shale, Anhydrite, dolomite		
	3100	3180	Dolomite, Anhydrite, red shale	Queen	
	3180	3350	Dolomite		242
	3350	3400	Dolomite, Red Sand		79 79 Y
	3400	3500	Dolomite, Red Sand, Anhydrite	<u> </u>	19) 2:
	3500	3615	Dolomite, Anhydrite, Red Shale, Red Sand	***	4
	3615	3842	Red Sand, Dolomite, Anhydrite and Shale	71	2
	3842	4095	Sand, Anhydrite, Dolomite		PR
	4095	4190	Dolomite		A Bü
	4190	4210	Dolomitic Sand		<u>C</u> 0
	4210	4237	Dolomite	F	L
	4237	4302	Sand and Dolomite		01