## UNITED STATES DEPARTMENT OF THE INTERIOR

	rorm	approved.		
	Budget	Bureau	No.	42-R1425
-		-	1.00	

	DEPARTMEN"	5. LEASE DES	IGNATION AND SE								
	GEOLO	1 -	062903								
APPLICATION	Y FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG I	BACK	6. IN INDIAN	ALLOTTEE OR TE	BE NAME			
1a. TYPE OF WORK	<b>M</b> XX RE-ENTE	R DEEPEN		PLUG BA	CK 🗌	7. UNIT AGRE	EMENT NAME	<del>:</del>			
WELL LAN W	AS OTHER			INGLE X MULTII	PLE   3	8. FARM OR I	EASE NAME:	-			
2. NAME OF OPERATOR	-					3 3 Hig	htower				
E. B. Clark  3. ADDRESS OF OPERATOR  3. ADDRESS OF OPERATOR											
700 City National Bldg., Wichita Falls, TX 76301 10 RIELD AND POOL, OR WILDCAT											
4. Location of Well (Report location clearly and in accordance with any State requirements.*)  At surface  1650' FSL & 1980' FWL SEC 31, T-18-S, R-32-E  11. SEC. 31, SEC. 32-E											
At proposed prod. zon			,		  -  -	AND SURY	18=32	<u>.</u>			
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFIC	<b>z</b> *	3	A 2.2 3.	R PARISH 13. S	TATE			
ll Miles So	outh-Southwes	t of Mal	jama	r, New Mexic	o ä		1 7 x 3				
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I	SED*	0'		O. OF ACRES IN LEASE	17. NO. 0	F ACRES ASSIGN					
(Also to nearest drig 18. DISTANCE FROM PROP TO NEAREST WELL, D.	, unit mie, it any)		1 .			TY OR CABLE TO	ools.	•			
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show who		0'	<u> </u>	4300'	Rev		rculater				
	68 gl				2 00 mg		ch 16 1				
23.		PROPOSED CASI	NG ANI	D CEMENTING PROGR.	AM 3						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH	1 3 3	- QUANTITY	OF CEMENT				
						में की ⊼ाव	V	3			
					1 3 3						
We propose	was plugged a to re-enter,	wash out	: ho	le to bottom	T.D. Run;		The signature of the si	ं प्र प्र प्रमा स्था स्था स्था			
to bottom, Test the Grayburg formation.											
SEE ATTACHED FOR CONDITIONS OF APPROVAL											
Note: Atta	ahed copies	of origin	<u></u>	completion re	morts.	ु रहा है					
		<b>J</b>			ro In of	HOBBS	LOGICAL SL NEW MEX	ICO			
IN ABOVE SPACE DESCRIBE sone. If proposal is to preventer program, if an	PROPOSED PROGRAM: If p drill or deepen directions y.	proposal is to deep lly, give pertinent	en or p t data o	olug back, give data on p on subsurface locations as	resent produ	uctive zone and I and true verti	proposed new-r cal depths. Giv	roductive e blowout			
SIGNED	Lan	тіл	LE	Owner	2	DATE	3/9/79				
(This space for Feder	ral or State office use)			•			in the second se				
PERMIT NO.				APPROVAL DATE	WE WITH	b \_					
APPROVED BY				AFAN	VEININ	10 6/5					
CONDITIONS OF APPROV	AL, IF ANY:	TIT		MA	R 1519	ENGINEER					
*See Instructions On Reverse Side G DISTRICT ENGINEER											

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CI CONTENTANA CONT.

## NEW MORICO OIL CONSERVATION COMMISSION -- WELL LU LATION AND ACREAGE DEDICATION PI

Supersedes Course

All distances must be from the outer boundaries of the Sect. Luidini E. B. Clark Federal 18 South K 31 32 East Astual Fortage Location of Well: 1980 South West Fit turing Form Turn Greand Fyel Elev. 3668 Grayburg Watkins 1. Outline the acreage dedicated to the subject well by contred pencil a higher marks of the con-2. If more than one lease is dedicated to the well, outline each and identify the correspondenced interest and rovaity) 3. If more than one lease of different ownership is dedicated to the well, have the interests. I all on a special dated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation Yes If answer is "no!" list the owners and tract descriptions which have a smalle been sensible to a this form if necessary.)\_\_\_ No allowable will be assigned to the well until all interests have been an subdate in the community of the c forced-pooling, or otherwise for until a non-standard unit, eliminating such laterests, has been approved to the desemble of sion. Dalton Renchel Agent E. B. Clark March 5, 1976 1980'-

RECEIVED

MAR 2 0 1979

OIL COMMERCENCE OF THE

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico 88240

E. B. Clark Well No. 3 Hightower Lease Las Cruces 062903

HOBBS DISTRICT

## CONDITIONS OF APPROVAL:

- 1. The Hobbs office (telephone (505) 393-3612) is to be notified when workover operations are to be commenced.
- 2. Blowout prevention equipment is required.
- 3. Since surface casing is not into the Rustler anhydrite formation, 4-1/2 inch casing must be cemented from the casing shoe to the surface or cemented to the surface through a stage tool set at least 50 feet below the top of the Rustler after cementing around the shoe with sufficient cement to fill to the base of the salt section.
- 4. Above ground permanent structures and equipment shall be painted in accordance with the attached Painting Guidelines. The paint color is to simulate Sandstone Brown, Fed. Std. 595-20318 or 30318.

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