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Appropriate District Office
DISTRICT | P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Operator

Address

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Mewbourne Oil Company 30-025-25260 Box 7698 Tyler Texas 75711

1. O. BOX 70		1CXa3 /	J / I]			·-··			
Reason(s) for Filing (Check proper box				Other (Please exp	dain)				
New Well		in Transporter o	of:						
Recompletion U		Dry Gas							
Change in Operator	Casinghead Gas	Condensate							
If change of operator give name and address of previous operator	ewis B. Bur	leson,	Inc.	., P.O.Box 24	79, 1	Midland, T	exas	79702	
II. DESCRIPTION OF WEL									
Lease Name	Well N	lo. Pool Name,				Kind of Lease	L	ease No.	
ANADARKO FEDERA	L 6	QUEREC	HO P	LAINS (QUEEN) ASSO	OC.	ANA Federal of Tee	NM-6	363	
Location									
Unit LetterN	: <u>990</u>	Feet From T	The <u>S</u>	outh Line and 16	50	Feet From The	West	Line	
Section 27 Town	ship 18 South	Range 37	2 Ea:	st, nmpm ,		Le		County	
VII. D.								County	
III. DESIGNATION OF TRA		OIL AND N	ATU						
		densate]	Address (Give address to w	vhich app	roved copy of this for	n is to be se	nt)	
The Permian Corporation Name of Authorized Transporter of Casinghead Gas XX or Dry Gas				P.O.Box 1183, Houston, Texas 77251					
Phillips 66 Natural Gas Company				Address (Give address to which approved copy of this form is to be sent) 900 Plaza Office Bldg., Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit Sec	Twp.	Rge.	Is gas actually connected?		When ?			
If this production is commingled with th			321E	Yes					
IV. COMPLETION DATA	at from any other lease	or pool, give cor	mmingli	ing order number: No					
	Oil W	ell Gas W	Vell	New Well Workover	D			<u> </u>	
Designate Type of Completion	n - (X)	1	,	I HEM MEIL I MOUKOVEL	Deep	en Plug Back S	ime Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth	٠	P.B.T.D.			
			i			1.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations				Top Oil/Gas Pay	Tubing Depth	Tubing Depth			
					.				
						Depth Casing S	hoe		
	mun nu	2 0 0 0 0							
HOLE SIZE	TUBING	J, CASING A	AND (CEMENTING RECOR					
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SET	SAC	SACKS CEMENT			
	- 				 -				
									
V. TEST DATA AND REQUI	EST FOR ALLOY	VABLE	I						
OIL WELL (Test must be after	recovery of total volum	e of load oil and	l musi t	e equal to or exceed ton allo	owable fo	r this depth or he for	6.11.24 La	_ ,	
Date First New Oil Run To Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
1					1.0	,,, ,			
Length of Test	Tubing Pressure			Casing Pressure	Choke Size	Choke Size			
Actual Prod. During Test		_							
Actual Flot. During Test	Oil - Bbls.			Water - Bbls.		Gas- MCF			
O LO MIDI I									
GAS WELL Actual Prod. Test - MCF/D		_							
Actual Prod. Test - MCF/D	ual Prod. Test - MCF/D Length of Test			Bbls, Condensate/MMCF	Gravity of Cond	Gravity of Condensate			
D .: M .:						, , , , , , , , , , , , , , , , , , , ,	,		
Fosting Method (pitot, back pr.)	Tubing Pressure (Shi	ut-in)		Casing Pressure (Shut-in)		Choke Size	Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COM	PLIANCE		_		<u> </u>			
I hereby certify that the rules and regu	lations of the Oil Conse	ervation		OIL CON	ISER	VATION DI	VISIO	V	
Division have been complied with and is true and complete to the best of my	that the information gi	ven above						•	
is true and complete to the best of my knowledge and belief.				Date Approved					
K. M. Caluet				- Approved					
Signature			-	By					
K.M. Calvert, Eng	ineering Ma	nager		-, -			·		

Title April 1, 1991 (903)561-2900

Telephone No.

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed walls