

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-6863

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anadarko Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Querecho Plains Queen

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 27, T-18-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Burleson & Huff

3. ADDRESS OF OPERATOR

Box 2479, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990 from south & 1650 from west lines of Section 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3722 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other) Convert to SaltWater Injection X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to convert our No. 6 Anadarko well to an injection well as approved by the New Mexico Oil Conservation Commission in Order No. R-5168. We will inject down tubing with a packer set just above the Queen sand at 3850'. Annulus will be loaded with inert fluid. Gauge on backside so as to monitor any communications between tubing and annulus. If other than fresh water used for injection the tubing will be plastic lined. All new water lines when needed will be layed down existing roads and no new damage will be done to surface. Our injection station located on pad of No. 1 well being 467 feet southeast of this injection well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Co-Owner

DATE October 19, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

RECEIVED

1 2 1973

OIL COM. REG. DIV.
HOLDS. N. Y.