

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instruction
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-6863	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Burleson & Huff		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2479, Midland, Texas 79701		8. FARM OR LEASE NAME Anadarko Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 from south & 1650 from west lines of Section 27 At top prod. interval reported below same At total depth same		9. WELL NO. 6	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED Elk 3-1-76		16. DATE T.D. REACHED 3-16-76	
17. DATE COMPL. (Ready to prod.) June 27, 1976		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3722 GR	
19. ELEV. CASINGHEAD 3727		10. FIELD AND POOL, OR WILDCAT Querecho Plains Queen	
20. TOTAL DEPTH, MD & TVD 4870		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T-18-S, R-32-E	
21. PLUG, BACK T.D., MD & TVD 4000		12. COUNTY OR PARISH Lea	
22. IF MULTIPLE COMPL., HOW MANY* 1		13. STATE NM	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen Sand - 3901 - 3932	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ray Neutron	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8-5/8		24	
4-1/2		11.6	
Depth Set (MD)		Hole Size	
325		11-3/4	
4877		7-5/8	
Cementing Record		Amount Pulled	
150 sx - circulated			
600 sx - top 2400' by temp survey			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
Top (MD)		Depth Set (MD)	
Bottom (MD)		Packer Set (MD)	
Sacks Cement*			
Screen (MD)			
2-3/8		3900	
-			
31. PERFORATION RECORD (Interval, size and number) 4030-46 - 7 shots - water - BP @ 4000 Perf 3901, 3902, 3906, 3908, 3920, 3931 & 3132		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 4030-46 3901-32 500 acid - 20000 & 20000 frac 500 acid - 20000 & 20000 frac	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production June 25, 1976		Production Method (Flowing, gas lift, pumping—size and type of pump) pump	
Well Status (Producing or shut-in) pumping		35. LIST OF ATTACHMENTS 2 Gamma-Ray Neutron Logs - deviation survey	
Date of Test 6-27-76		Hours Tested 24	
Choke Size -		Prod'n. for Test Period 20	
Oil—BBL. 20		Gas—MCF. 24	
Water—BBL. 55		Gas-Oil Ratio 1205:1	
Flow. Tubing Press. 0		Casing Pressure 125	
Calculated 24-Hour Rate 20		Oil—BBL. 20	
Gas—MCF. 24		Water—BBL. 55	
Oil Gravity-API (Corr.) 37		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Phillips Petroleum Co.		TITLE Co-Owner	
DATE 7-2-76			

*(See Instructions and Spaces for Additional Data on Reverse Side)