

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil (ns. Division)

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

Lease Serial No.

88240

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

4001 Penbrook Street Odessa, TX 79762

3b. Phone No. (include area code)

(915) 368-1488

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 1720' FWL, Sec. 34, T-17-S, R-33-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

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9. API Well No.

30-025-25263

10. Field and Pool, or Exploratory Area

Corbin ABO

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

07/21/02 RU KEY DDU #311. COOH W/ROD STG & PUMP. KILL WELL & NIPPLE UP BOP. TALLY OUT OF HOLE, RUN KILL STG. SISD.

07/22/02 TRIP CSG SCRAPER TO 8760'. RU TBG TESTERS & PU PKR. GIH TESTING TBG TO 6000 PSI. SET PKR @ 8647'. RD TESTERS. PUMP 10 BBLS XYLENE FOLLOWED BY 10 BBLS BRINE DOWN TBG. LOAD BACK SIDE. SISD.

07/23/02 RU SWAB LINE, MADE 1 RUN, FLUID LEVEL @ 7600'. MI RU HALLIBURTON, LAY LINES, BLEND FLUIDS, & TEST LINES. ACIDIZE ABO PERFS 8680-8721', WITH 3500 GAL 20% NEFE ACID & SALT BLOCK. MAX PRESS @ 47 PSI @ A PUMP RATE OF 4.0 BPM. ISIP: WELL ON VACUUM. LOAD TO RECOVER 150 BBLS. RD HALLIBURTON. RU & SWAB, FIRST FLUID LEVEL @ 6350' FROM SURFACE. MADE 15 RUNS, SWAB BACK 60 BBLS WATER. FINAL LEVEL @ 7600' FROM SURFACE. SISD.

07/24/02 TBG PRESS 80 PSI, BLEED OFF & BEGIN SWABBING. FLUID LEVEL @ 7000' FROM SURFACE, ON 1ST RUN HAD 80% OIL CUT IN SAMPLE, SWAB-BACK 40 BBLS FLUID, 2 BBLS OIL, 38 WATER, FLUID LEVEL @ 7500'. RELEASE PKR, DUMP BACKSIDE FLUID, COOH W/TBG & PKR. PU NEW SEATING NIPPLE & TAC. START IN HOLE W/PROD TBG. SISD.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

for L. M. Sanders

Title

Supervisor, Regulation and Proration

Date 08/08/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

6 WW

Continued:

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07/25/02 GIH W/PROD TBG. RAN 279 JTS, 2 7/8 8 RD N-80, AT 8710', TAC @ 8635'. PERFS @ 8680-8758'. PUMP WATER DOWN BACKSIDE TO KILL VAPORS, NIPPLE DOWN BOP, NIPPLE UP WELL HEAD. PU NEW PUMP & GIH W/ROD STG. SPACE OUT ROD STG, RD KEY DDU, CLEAN UP LOCATION. WELL PUMPING TO EILLIAMS BATTERY. WELL TEST TO FOLLOW

07/28/02 24 HR TEST; 0 OIL, 66 WATER, 6 MCF GAS.

07/29/02 24 HR TEST; 1 BBL OIL, 20 BBLS WATER, 10 MCF GAS.

07/30/02 24 HR TEST; 1 BBL OIL, 25 BBLS WATER, 15 MCF GAS.

07/31/02 24 HR ROD TEST; 1 BBL OIL, 30 BBLS WATER, 10 MCF GAS. DROP FROM REPORT, JOB DONE.

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09-03-10