Subsidt 5 Copies
Appropriate District Office
DISTRICT I
P.O. Bost 1980, Hobbs, NM 88240

## State of New Mexico ....ergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rollow of Parts

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

L.		O TRA	NSPC	ORT OIL	AND NA	TURAL G					
Operator OXY USA Inc.	OXY USA Inc.					Well API No. 30-02525286					
Address P.O. Box 50250	Midland	A, TX.	797	10							
Resecutes for Filing (Check proper box) New Well Recompletion	Oil	Change in	Transpor Dry Gas		<u>K</u> ∦ Oth	Connect	•				
Classage is Operator	Casinghead					Connecc	<del></del> _				
If change of operator give name and address of previous operator			·								
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Cockburn A Stat		Well No.   Pool Name, Including 5   Maljamar						of Lesse No. B-5310		<b>15310</b>	
Location Unit LetterF	_:19	980	. Feet Fro	m The	North Lin	198	80 <b>F</b> •	et From The	West	Line	
Section 32 Townshi	175	S	Range	331	E , <b>N</b>	MPM,	Lea	1		County	
III. DESIGNATION OF TRAN	·			NATU:				<u> </u>			
Name of Authorized Transporter of Oil Texas New Mexico Pip		or Conden	L		1	e eddress to wh x 2528				me()	
Name of Authorized Transporter of Casing	thead Gas	X	or Dry C	ès 🔲	Address (Gio	e address to wi	uch approved	copy of this !	form is to be se	mt)	
Phillips 66 Natural	Gas Com			s Corpo	ration P	enbrook:	Legistan	, Trx 992	79762	<del></del>	
If well produces oil or liquids, give location of tanks.	Unit :	Sec.     32	Twp. 179		is gas actuali Ye		Whea	<b>7</b> 1/1/	/92		
If this production is commingled with that i	<del>                                     </del>			·	ing order num	ber:	PLC-	-25			
IV. COMPLETION DATA		Oil Well	G	ıs Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	- (X) Date Compl	. Ready to	Prod.		Total Depth	<u> </u>	<b>L</b>	P.B.T.D.	1	Ш	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					1			Depth Casing Shoe			
	т	IRING	CASIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					<u> </u>						
V. TEST DATA AND REQUES	T FOD A	I OWA	DIE						······		
OIL WELL (Test must be after re				l and must	be equal to or	exceed top allo	owable for this	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test					ethod (Flow, pu					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	19				I Dhia Candes			Consitu of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF	tions of the C	dil Conserv	ration	CE		OIL CON	ISERV	ATION	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedFEB 0 5 '92						
Signature # Mark Signature				<del></del>	By	RICHNA	SIGNAD U	Y <u>JSKB¥ c</u>	<del>EXTON -</del>		
Signature  David Stewart  Printed Name	<del> </del>		Acc.	t	Title	J. 15		1451 L-OF			
2/3/92 Date	915	-685-! Telep	5717 phone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.