

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.D.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION  
P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
OXY USA Inc.

Address  
P.O. Box 50250 - Midland, Texas 79710

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Other (P) ~~CASINGHEAD GAS MUST NOT BE~~  
~~FLARED AFTER 9-1-88~~  
~~UNLESS AN EXCEPTION TO R-4070~~  
~~IS OBTAINED.~~

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cockburn A-State	Well No. 5	Pool Name, including Formation Maljamar (G-SA)	Kind of Lease State, Federal or Fee State	Lease B-5310
Location				
Unit Letter F	1980	Feet From The North	Line and 1980	Feet From The West
Line of Section 32	Township 17S	Range 33E	NMPM,	Lea
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipe Line Company	P.O. Box 2528 - Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	
If well produces oil or liquids, give location of tanks.	Unit G
	Sec. 32
	Twp. 17S
	Rge. 33E
Is gas actually connected?	When
No	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

F. A. V. V. V.  
(Signature)  
District Operations Manager - Production  
(Title)  
July 5, 1988  
(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_ ORIGINAL SIGNED BY CITY CLERK  
DISTRICT OPERATIONS  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
		X		X					
Date Spudded (Respudded) 5-24-88	Date Compl. Ready to Prod. 7-02-88		Total Depth 13705'			P.B.T.D. 4563'			
Elevations (DF, RKB, RT, GR, etc.) 4036' GR	Name of Producing Formation Grayburg		Top Oil/Gas Pay 4362'			Tubing Depth 4419'			
Perforations 2 SPF @ 4362, 66, 71, 72, 73, 76, 77, 81, 82, 94, 95, 96, 97, 98, 4409, 10, 11, 12, 13, 14, 15, 16, 17, 31, 32, 33, 34, 35, 36, 37, 42, 43, 44, 45, 46, and 4447'						Depth Casing Shoe 5270'			
TUBING, CASING, AND CEMENTING RECORD						Total of 72 holes			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"		13-3/8"		456'		475 (circulated)			
12-1/4"		9-5/9"		5270'		1800 (TOC @ 100'			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-05-88	Date of Test 7-02-88	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 57	Water - Bbls. 197	Gas - MCF 18

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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HOBBS 677-11