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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee []
5. State Oil & Gas Lease No.
B-5310

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Re-enter

7. Unit Agreement Name
8. Farm or Lease Name
Cockburn A-State
9. Well No.
5
10. Field and Pool, or Wildcat
Maljamar (G-SA)

2. Name of Operator
OXY USA Inc.
3. Address of Operator
P.O. Box 50250 - Midland, Texas 79710

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE OF SEC. 32 TWP. 17S RGE. 33E

12. County
Lea

15. Date Spudded (Re) 5-24-88 16. Date T.D. Reached 7-02-88 17. Date Compl. (Ready to Prod.) 4036' GR 18. Elevations (D.F., RKB, RT, GR, etc.) 4036' 19. Elev. Casinghead 4036'

20. Total Depth 13705' 21. Plug Back T.D. 4563' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 4362 - 4447' - Grayburg 25. Was Directional Survey Made

26. Type Electric and Other Logs Run GR/CCL, CNL 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		456'	17-1/2"	475	Circulated
9-5/8"		5270'	12-1/4"	1800	100'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4419'	---

31. Perforation Record (Interval, size and number)
2 SPF @ 4362, 66, 71, 72, 73, 76, 77, 81, 82, 94, 95, 96, 97, 98, 4409, 10, 11, 12, 13, 14, 15, 16, 17, 31, 32, 33, 34, 35, 36, 37, 42, 43, 44, 45, 46, and 4447'. Total of 72 holes.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4362 - 4447' 2500 gals 15% NeFe HCl acid
21,000 gals crosslinked gell
ed 2% KCl water (40# system
+ 52,100# 20/40 sand

33. PRODUCTION
Date First Production 6-05-88 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1-1/2" x 20' BHD Well Status (Prod. or Shut-in) Producing
Date of Test 7-02-88 Hours Tested 24 Choke Size Prodn. For Test Period Oil - Bbl. 57 Gas - MCF 18 Water - Bbl. 197 Gas - Oil Ratio 316
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 38.8°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By S. C. Nichols

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED 7A. Valtran TITLE Dist. Opr. Mgr. - Prod. DATE 7-05-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 11C5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devontan _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Mentova _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation