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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-5310	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 - Midland, Texas 79710

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4036'GR

7. Unit Agreement Name
8. Name of Lease Name
Cockburn A-State
9. Well No.
5
10. Field and Pool, or Allcat
Maljamar (G-SA)
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Re-enter and well completion data</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 13705' Shale, PBDT 4563'. Workover complete. MIRU a completion unit, dig out cellar and remove dry hole marker. RU reverse unit and RIH w/8-1/2" RB on 2-7/8" tubing and DO the surface plug and the cement plug @ 1352 - 1728' and washed heavy drilling mud to 4680'. Tested the 9-5/8" casing to 1000#. POOH w/RB and tubing. RIH w/9-5/8" CIBP on WL and set the CIBP @ 4600'. Perforated the Grayburg Formation w/2 SPF @ 4362, 66, 71, 72, 73, 76, 77, 81, 82, 94, 95, 96, 97, 98, 4409, 10, 11, 12, 13, 14, 15, 16, 17, 31, 32, 33, 34, 35, 36, 37, 42, 43, 44, 45, 46, and 4447'. Total of 72 holes. RIH w/OE'd tubing and spotted a 12 sack Class C neat plug on top of the CIBP @ 4600 - 4563'. POOH w/tubing. RIH w/packer and 2-7/8" tubing and set the packer @ 4252'. Swabbed -0- BO + 2 BW/ 3 hrs. and swabbed dry. 20 hr. SITP 0#. Acidized thru Grayburg Perfs @ 4362 - 4447' w/2500 gals 15% NeFe HCl acid. Max press 2800#, min press 2000#, ATP 2200#, AIR 4.5 BPM, ISIP 1800#, 5 min SIP 1680#, 10 min SIP 1600#, 15 min SIP 1540#. 12 hr. SITP 30#. Swabbed -0- BO + 16 BLW/6 hrs. Fraced thru Grayburg Persfs @ 4362 - 4447' w/21,000 gals crosslinked gelled 2% KCl water (40# system) + 52,100 20/40 sand. Max press 3230#, min press 2940#, ATP 2930#, AIR 15.7 BPM, ISIP 2350#, 5 min SIP 1920#, 10 min SIP 1760#, 15 min SIP 1610#. 44 hr. SITP 100#. Swabbed 30 BO + 136 BW/8 hrs. Released packer and POOH w/packer and tubing. RIH w/2-3/8" tubing and set the tubing @ 4419'. RIH w/ rods and BHP and put the well on the pump. Pumped on NMOC potential 57 BO + 197 BW/24 hrs., Grav. 38.8°, Gas rate 18 MCFD, GOR 316.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F.A. Valenzuela TITLE Dist. Opr. Mgr. - Prod. DATE 7-05-88

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY JERRY SEXTON TITLE MANAGER DATE

CONDITIONS OF APPROVAL, IF ANY: