

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
CORBIN STATE

2. Name of Operator
AMERICAN QUASAR PETROLEUM COMPANY OF NEW MEXICO

9. Well No.
1

3. Address of Operator
1000 MIDLAND NATIONAL BANK TOWER/MIDLAND, TEXAS 79701

10. Field and Pool, or Wildcat
WILDCAT

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE W LINE OF SEC. 32 TWP. 17S RGE. 33E NMPM

12. County
LEA

15. Date Spudded 6-16-76 16. Date T.D. Reached 9-3-76 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RKB, RT, GR, etc.) 4036 GR 19. Elev. Casinghead 4036

20. Total Depth 13,705 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools J-TD Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry Hole 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
CNL - FDC, DLL 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	456	17 1/2	475 sx - C1.C	None
9 5/8	40.36	5270	12 1/4	200 sx C1.C + 1600 sx-lite	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Dry Hole Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Gen B. Thummelee TITLE Production Superintendent DATE 2-9-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Arby _____
T. Salt _____
B. Salt _____
T. Yates 2668
T. Seven Rivers 3035
T. Queen _____
T. Grayburg 4300
T. San Andres 4570
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb 7490
T. Drineard _____
T. Abo 8730
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) 11,213

Northwestern New Mexico

T. Canyon 11,800
T. Strawn 12,319
T. Atoka 13,011
T. Miss _____
T. Devonian _____
T. Schurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Morrow 13,223
T. Ojo Alamo _____
T. Kirtland Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2668	2668	Surface Rock	8,730	11,213	2,483	Abo
2668	3035	367	Yates	11,213	11,800	587	Cisco
3035	4300	1267	Seven Rivers	11,800	12,319	519	Canyon
4300	4570	270	Grayburg	12,319	13,011	692	Atoka
4570	7490	2920	San Andres	13,011	13,223	212	Morrow
7490	8730	1240	Tubb				

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF February, 1981
MY COMMISSION EXPIRES June 30, 1981.
Joyce O'Bannon
NOTARY PUBLIC