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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
Undesignated	

## SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat		7. Unit Agreement Name
2. Name of Operator American Quasar Petroleum Company of New Mexico		8. Farm or Lease Name Corbin State
3. Address of Operator 1000 Midland National Bank Tower, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE W LINE, SECTION 32 TOWNSHIP 175 RANGE 33E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4036 GR		12. County Lea

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 13 3/8" casing, set at 456', cemt with 475 sx Class C, cement circulated, tested 500 PSIG, 30 minutes, held Ok.

Ran 9 5/8" casing, set at 5270'. D. V. tool at 3391. Cement 1st stage 450 sx lite 200 sx Class C. Cement 2nd stage 1150 sx lite. Top cement by temperature survey 100 feet from surface. Tested casing 1000 PSIG, 30 minutes, held Ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. A. Stillman TITLE Production Supt. DATE 9/29/76

APPROVED BY Jerry Sexton DATE 10/1/76

CONDITIONS OF APPROVAL, IF ANY: