•				
NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
Mobil Oil Co	atio	on		
Address				
Suite 800, Three Green				
Reason(s) for filing (Check proper box				
New Well X				
Recompletion				
Change in Ownership				

NEW MEXICO OIL CONSERVATION COMM. Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 77046 Other (Please explain) nway Plaza East, Houston, Texas Change in Transporter of: Dry Gas OII Condensate Casinghead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No.: Pool Name, Including Formation No. Vacuum Abo Unit 225 No. Vacuum Abo State, Federal or Fee State B-1520 Location 2121 Feet From The South Line and 519 Township 17-S Range 34-E , NMPM, Lea Line of Section 11 County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | | Or Condensate | | Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Company 75201 P. O. Box 900, Dallas, Texas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas 😿 Phillips Bldg., Odessa, Texas 79760
Is gas actually connected? When Phillips Petroleum Company When Twp. P.ge. Unit If well produces oil or liquids, give location of tanks. В 14 17-S 34-E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v New Well Designate Type of Completion - (X) X X Date Compl. Ready to Prod. Total Depth P.B.T.D. 7-17-76 8-18-76 8700 8662 Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) 4036 GR No. Vacuum Abo 8545 8642 Depth Casing Shoe Perforations 8545, 8546, 8551, 8552, 8553, 8574-8595 8700 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 400x Class "H" (circ 255' 12-3/4 17-1/2 8-5/8 30501 1600x (circ) 11 8700' 1800x (circ) 5-1/2 <u>7-7/8</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 8-12-76 8-23-75 Pumping Choke Size Casing Pressure Tubing Pressure Length of Test 2-7/8" Tubing 24 Water - Bble. Oil-Bbls. Actual Prod. During Test 365.8 310 310 0 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given TIPLE SUPERVISOR DISTRICT

bove is true and com	plete to the best of	of my knowledge	and belief
VI	los Jan		
— X X X	(Signature)		
\ \\A	uthorized Age	nt	
(1 (1)	(Title)		
	8-25-76		
· · · · · · · · · · · · · · · · · · ·	(Date)		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl