

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 069276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undes. So. Corbin Morrow Gas

11. SEC., T. R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 30, T18S, R33E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Robert N. Enfield

3. ADDRESS OF OPERATOR

P. O. Box 2431, Santa Fe, NM 87501 505-988-2863

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

Recompletion
3/19/92

16. DATE T.D. REACHED

Recompletion
4/1/92

17. DATE COMPL. (Ready to prod.)

4/1/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3784.4 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,700'

21. PLUG, BACK T.D., MD & TVD

11,947' K.B.

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10,947' - 11,118' (Wolfcamp)

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Previously reported

27. WAS WELL COBED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	500'	17-1/2	Circulated	NA
8-5/8	36#, 40#	4820'	12-1/4	230' K.B.	
5-1/2	17# & 20#	13,700'	8-3/4"	1580 sks 8230'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	11,204'	

31. PERFORATION RECORD (Interval, size and number)

11,104' - 11,118' (28, 0.38" holes)

10,947' - 10,969' (44, 0.38" holes)

10,968' - 11,000' (30, 0.38" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,104' - 11,118'	250 gal 15% NETE
10,947' - 11,000'	250 gal 15% NETE
	250 gal 15% NETE
	7200 gal MOD 202

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Pumping 2-1/2 x 1-1/2 x 24' RHBC					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4/14/92	24		→	45	1	43	TSTM.	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	0	→	45		43	40.8		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Gray Pumping Service

35. LIST OF ATTACHMENTS

Sundry Notice

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert N. Enfield

TITLE

Operator

DATE

4/23/92

*(See Instructions and Spaces for Additional Data on Reverse Side)