

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other <u>Reentry</u>		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Robert N. Enfield						5. LEASE DESIGNATION AND SERIAL NO. LC 069276	
3. ADDRESS OF OPERATOR P. O. Box 2431, Santa Fe, NM 87501						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL, 1980' FWL, Sec. 30, T-18-S, R-33-E At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						13. STATE NM	
DATE ISSUED						12. COUNTY OR PARISH Lea	
15. DATE SPUNDED 12/29/79		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 3/18/80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3784.4	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 13,696'		21. PLUG, BACK T.D., MD & TVD 13,100'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top 11,994' Bottom 12,192' Strawn		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Previously reported	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set down)					
Casing Size		Weight, LB./FT.		Depth Set (MD)		Hole Size	
13-3/8		48#		500		17-1/2	
9-5/8		36#, 40#		4,826		12-1/4	
5-1/2		17#, 20#		13,696		8-1/2	
Cementing Record		Amount Pulled					
Cir. to surface							
Cir. to surf							
1580 sx.							
29. LINER RECORD		30. TUBING RECORD					
Size		Top (MD)		Bottom (MD)		Sacks Cement*	
2-7/8"		12,432.92 KB					
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
11,994' - 12,016', 12,054' - 12,076', 12,095' - 12,117' and 12,170' - 12,170'		Depth Interval (MD)		Amount and Kind of Material Used			
		11,994'-12,016'		4,000 gallons DS 30 with			
		12,054'-12,076'		5% acid			
		12,095'-12,117'		10,000 gallons 15% DS 30			
		12,170'-12,192'		acid			
33.* PRODUCTION		34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)					
Date First Production 3/18/80		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing		Well Status (Producing or shut-in) Shut-in			
Date of Test 3/18/80		Hours Tested 10		Choke Size 48/64"		Prod'n. for Test Period 230	
Flow. Tubing Press. 100		Casing Pressure 1300		Calculated 24-Hour Rate 230		Oil—BBL. 96	
GAS—MCF. 96		WATER—BBL. 0		GAS—MCF. 96		WATER—BBL. 0	
OIL GRAVITY-API (CORR.) 41		GAS-OIL RATIO estimated 1000 to 1					
35. LIST OF ATTACHMENTS None - all logs, etc. previously furnished		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Robert N. Enfield		TITLE Operator		DATE 3/25/80		John Pulte	

*(See Instructions and Spaces for Additional Data on Reverse Side)