

DEPARTMENT OF THE INTERIOR
BIOLOGICAL SURVEY

COPY TO - C. G.

5. LEASE IDENTIFICATION AND SERIAL NO.

LC-069276

6. IF INDIAN, ADOPTED OR TRUE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Re-Entry

2. NAME OF OPERATOR

Robert N. Enfield

3. ADDRESS OF OPERATOR

P. O. Box 2431, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660 FNL & 1980 FWL, Sec. 30, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3784.4 GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T18S, R33E

12. COUNTY OR PARISH, 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/1/80 - Perforated 11,994' - 12,016, 1 shot every 2' (12 holes) & 12,054' - 12,076', 1 shot every 2' (12 holes). Spotted 2/250 gal. 10% acetic acid. Acidized at max. pressure at 2800 PSIG. Rate 1½ bbls/minute. Pumped 4.8 bbls.
3/5/80 - Acidized w 4,000 gallons DS 30 w/5% acid * 18 ball sealers as follows: 2,000 gallons, 18 ball sealers, 2,000 gallons. Flushed w/72.3 bbls 3% KCL water. Min. treating pressure 5650 PSIG, max. treating pressure 6550, avg. treating pressure 6050 PSIG. Avg. injection rate 2.9 BPM. ISDP 5200 PSIG, 10 min SIP 5170 PSIG. Load 168 barrels

RECEIVED

MAR 25 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED

Robert N. Enfield

TITLE Operator

DATE

3/24/80

(This space for Federal or State office use)

APPROVED BY

COMPANY:

TITLE

DATE

ACCEPTED FOR RECORD

MAR 25 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

1952 APR 1 11 11 AM
RECEIVED

OIL CONSERVATION DIV.

APR 1 1960

RECEIVED