

UNITED STATES  
DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

GEOLOGICAL SURVEY

COPY TO C & C

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Re-Entry

2. NAME OF OPERATOR

Robert N. Enfield

3. ADDRESS OF OPERATOR

P. O. Box 2431, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

660 FNL & 1980 FWL, Sec. 30, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or ST)

3784.4 GL

5. LEASE DESIGNATION AND SERIAL NO.

LC-069276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T18S, R33E

12. COUNTY OR PARISH 13. STATE

Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/20/80 Perforated 12170' - 12192', 1 shot every 2', 12 holes, 4/10" diameter & 12,095' - 12,117', 1 shot every 2', 12 holes, 4/10 diameter. Set packer to 12,195'. Spotted 250 gal 15% DS-30 acid (10#/gal). Pumped into perfs at 6/10 BPM at 6000 PSIG, 1 BPM at 6,300 PSIG. Formation broke at 5500 PSIG, pumped 6 barrels ISDP 5100 PSIG, 5 minute SIP 4100 PSIG, 10 min. SIP 3750 PSIG. Load 76 barrels. Treated w/10,000 gallons 15% DS 30 acid & 36 ball sealers. Pumped in 10 1,000 gallon stages. Pumped into pers at 6 BPM at 7500 PSIG. Decreased to 6100 PSIG. Pressure increased from 6100 PSIG to 6350 PSIG w/500 gal. acid in formation. Pumped at 6 BPM at 6100 PSIG. Increased to 6500 PSIG w/8500 gallons acid in formation. Pumped remaining 1500 gallons acid at 6 BPM at 6500 - 6900 PSIG. Flushed w/3% KCL fresh water. ISDP 5250 PSIG, 5 min. SIP 5150 PSIG, 10 min SIP 5100 PSIG. Load 313 barrels.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert N. Enfield

TITLE Operator

DATE 2/25/80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side