

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND AERIAL NO.

COPY TO . C. C.

LC-069276

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Re-Entry

2. NAME OF OPERATOR

Robert N. Enfield

3. ADDRESS OF OPERATOR

P. O. Box 2431, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

660 FNL & 1980 FWL, Sec. 30, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3784.4 GL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T18S, R33E

12. COUNTY OR PARISH 13. STATE

Lea NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug back

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/9/80 - Set Cast Iron Bridge Plug at 13,324-13,226'. Set cement retainer at 13,179' - 13,181'. Pumped into perfs 13,185' 206' at 15 BPM at 3500 PSIG. Mixed 150 sx. Class H cement w/1% fluid loss additives at 15.7# per gallon. Pumped cement to spot. Squeezed perfs to 6200 PSIG. Squeezed w/125 sx. in formation. Reversed out 25 sx.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert N. Enfield

TITLE

Operator

DATE

2/25/80

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side