

May 1963)

DEPARTMENT OF THE INTERIOR

(Other Instructions on reverse side)

GEOLOGICAL SURVEY

COPY TC . C. C.

LEASE DESIGNATION AND SERIAL NO.

LC-069276

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Re-Entry

2.

NAME OF OPERATOR

Robert N. Enfield

3.

ADDRESS OF OPERATOR

P. O. Box 2431, Santa Fe, New Mexico 87501

4.

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660 FNL & 1980 FWL, Sec. 30, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3784.4 GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T18S, R33E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/5/80 - Set bridge plug at 13,221' - 13,228'. Spotted 250 gal 10% acetic acid

2/6/80 - Perforated 13,185', 86', 88', 90', 92', 94', 96', 98', 13,200', 92', 04' & 06'. 12 holes, 4/10" diameter. Set bottom of packet at 13,216'. Reverse circulated w/100 bbls 10# brine & 3% KCL.

2/7/80 - Spotted 250 gallons 7½% MS acid weighted to 10#/gal. Pumped into perfs at 1½ BPM at 3200 PSIG. Increased to 3½ BPM at 4500 PSIG. Pumped 10 bbls. ISDP 2500 PSIG, 5 min SIP 700 PSIG, 10 min SIP 300 PSIG. Load 84 barrels.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert N. Enfield

TITLE

Operator

DATE

2/25/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side