Form 9-331 (May 1963)

## UNITED STATES

SUBMIT IN TRIPLICATES

Form approved. Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS  (The net use this form for proposals to drill or the deepen or plug back to a different reservoir.  Out "APPLICATION FOR PRIMET"—for sood proposals.  Out of the proposals of the proposals of the proposals of the proposals of the proposals.  Out of the proposals of the propos	DEPARTMENT THE INTERIOR (verse side)  GEOLOGICAL SURVEY					
Do not use this form for promosals to self Unread the deepen of plus hack to a different reservoir.    Out.						
ONLY OF MALL CONTROL OF CONTROL O				G. IF INDIAN, A	,	
Robert N. Enfield  3. ADDESS OF OPERATOR  P. O. BOX 2431, Santa Fe, New Mexico 87501  S. CEOLOGICAL SURVE  10. FIELD AND DOOL, OR WILLOUND  A LANGE OF THE CONTROL OF MALL, (Report location clearly and in accordance with any State requirements  See this space it I below).  A LANGE OF INL & 1980 FWL, Sec. 30, T-18-S, R-33-E  14. FIENTIF NO.  15. ELEVATION (Show whether of, Ff. OR, etc.)  3784.4 of L.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  THAT WATER SERVIPORY  PRACTICE TREATER TREATERS  REPORT SERVIP OF REPORT AND ALTER CARING  REPARATOR TREATER TREATERS  REPORT SERVIP OF REPORT SERVIP OF REPORT AND ON ACTIVITY OF ADDRESS TO COMPLETE TREATER TREATERS AND ADDRESS TO COMPLETE TREATER TREATERS AND ADDRESS TO COMPLETE ON ACTIVITY OF ADDRESS TO COMPLETE ON ACTIVITY OF ACTIVITY	OIL GAS X			7. UNIT AGREEM	ENT NAME	
8. ADDRESS OF DEFEATOR P. O. BOX 2431, Santa Fe, New Mexico 87501  10. FIELD AND FOOL, OR WILDCAY AT SUPPLY OF THE PROPERTY INCIDENT INCID				8. FARM OR LEA	8. FARM OR LEASE NAME	
P. O. Box 2431, Santa Fe, New Mexico 87501  4. Locations of will dispert location clearly and in secondance with any State Feediff size Feediff size Feediff size of the Mexico Attention of Control of Control of Parish 1 blooms, Attention Control of Control of Parish 1 blooms, Attention Control of Control of Parish 13, 824.4 GL  14. Deck Appropriate Box To Indicate Noture of Notice, Report, or Other Data Notice of Intention To:  Test water subtooff Fractice Tests Million of Association of Control of Parish 13, 824.7 Lea  N.M.  15. Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data Notice of Intention To:  Test water subtooff Fractice Tests Million of Intention To:  Test water subtooff Control of	19/8				Hudson-Federal	
4. Increase wells, (leftport locations clearly and its accordance with any State feediffenential and seem of the control of th			_	9. WELL NO.	,	
See also space 17 below.)  660 FNL & 1980 FWL, Sec. 30, T-18-S, R-33-E  14. FEBRIT NO.  15. ELEVATIONS (Show whether DT, N. O., etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Inventors To:  THAT WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTIVIZE BROOTER OF INVENTOR TO:  THAT WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTIVIZE BROOTER OF INVENTOR TO:  THAT WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTIVIZE SHOOT OR ACTIVIZE BROOTER OF INVENTOR TO:  THAT WATER SHUT-OFF FRACTURE TREATMENT SHOOT OR ACTIVIZE BROOTER OR BROOTER BROOTER OR ACTIVIZE BROOTER OR ACTIVITY BROOTER OR BROOTER BROOTER OR ACTIVITY BROOTER OR BROOTER BR	4. LOCATION OF WELL (Report location cl	e, New Mexico 8/50 learly and in accordance with a	1 S. GEOLOGICAL SUR	10. FIELD AND E	10 FIFLD AND POOL OF WILDOAT	
11. PREMIT NO.  12. COUNTY OF PARISED  13. PERMIT NO.  14. PERMIT NO.  15. ELEVATIONS (Show whether BP, NY, OR, etc.)  3784.4 GL  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  PRACTURE PREMIT  PRACTURE PREMIT  RHOOT OR ACIDIZE  RHOOT OR COMPLETED OPERATIONS (Clearly state all pertinest details, and give pertinent dates, including estimated date of starting any proposed work. IT well is directionally drilled, give subsurface locations and mensured and true vertical depths for all markers and zones pertinent to this work.)  T.D. 4820'.  Ran total 4753.00 (120 jts.) 9-5/8" casing as follows:  1077.79' (26 Jts.) 40.00#/ft. K-55 ST&C  43.34' (1 Jt.) 36.00#/ft. K-55 ST&C  217.63' (5 Jts.) 36.00#/ft. K-55 ST&C  217.63' (5 Jts.) 36.00#/ft. K-55 ST&C  217.63' (18 Jts.) 40.00#/ft. N-80 ST&C  217.844' (12 Jts.) 40.00#/ft. N-80 ST&C  at 4820' with (1st Stage): 625 sx. Class "C" cement with \( \frac{1}{2}\theta \) Flocele  and 5# Gilsonite per sx.  (2nd Stage): 1700 sx. Halliburton Lite cement with 12# salt, \( \frac{1}{2}\theta \) Flocele,  and 5# Gilsonite per sx.  (2nd Stage): 1700 sx. Halliburton Lite cement with 12# salt, \( \frac{1}{2}\theta \) Flocele,  and 5# Gilsonite per sx.  (2nd Stage): 0perator  DATE \( \frac{1}{2}\theta \) 626/76	See also space 17 below.)	•				
14. PERNIT NO.  15. Check Appropriate Box To Indicate Notice of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT SHOOT ON ON ACTURED THE COMPLETE SHOOT ON ON COMPLETE OF PRATICE OF SHORE HEFAIR WELL (Other)  T. DESCRIPE PRODUCE OF INTENTION TO:  TOTAL WATER SHUT-OFF PRACTURE TREAT BRAING WELL (Other)  T. DESCRIPE PRODUCE OF INTENTION TO:  TOTAL WATER SHUT-OFF PRACTURE TREATER TREATERST SHOOTING ON ACTURING THE COMPLETE SHOOTING ON ACTURING THE COMPLETE NET IN WELL (Other)  T. DESCRIPE PRODUCE OF INTENTION (Clearly state all pertinent details, and give pertinent dates, including settlement details overly)  T. D. 4820'.  Ran total 4753.00 (120 jts.) 9-5/8" casing as follows:  1077.79' (26 Jts.) 40.00#/ft. K-55 ST&C 43.34' (1 Jt.) 36.00#/ft. K-55 ST&C 217.63' (5 Jts.) 36.00#/ft. K-55 ST&C 217.63' (5 Jts.) 36.00#/ft. K-55 ST&C 478.44' (12 Jts.) 40.00#/ft. K-55 ST&C 478.45' Flocele per sx.  (270 ST&T ST&T ST&T ST&T ST&T ST&T ST&T ST&				11. SEC., T., R.,	M., OR BLK. AND	
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TEST WATER SHOT-OFF FRACTURE TREAT SHOOT OR ACIDIZE CHANGE PLANS COMPLETE OFFERTIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  T.D. 4820'.  Ran total 4753.00 (120 jts.) 9-5/8" casing as follows:  1077. 79' (26 Jts.) 40.00#/ft. K-55 ST&C 43.34' (1 Jt.) 36.00#/ft. K-55 ST&C 217.63' (5 Jts.) 36.00#/ft. K-55 ST&C 217.63' (5 Jts.) 36.00#/ft. K-55 ST&C 217.63' (58 Jts.) 36.00#/ft. K-55 ST&C 217.63' (18 Jts.) 40.00#/ft. K-55 ST&C 478.44' (12 Jts.) 40.00#/ft. N-80 ST&C at 4820' with (1st Stage): 625 sx. Class "C" cement with ½# Flocele per sx.  (2nd Stage): 1700 sx. Halliburton Lite cement with 12# salt,½# Flocele, and 5# Gilsonite per sx.  Plug down 10:40 AM 8/20/76  This space for Federal or State office use)  (This space for Federal or State office use)			Nature of Notice, Report, o	r Other Data		
FRACTURE TREAT BRIOOT OR ACIDIZE BEPAIR WELL CHANGE PLANS	NOTICE OF INTENT	rion to:	SUBS	SEQUENT REPORT OF:		
SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent d	TEST WATER SHUT-OFF	CLL OR ALTER CASING	WATER SHUT-OFF	REPA	IRING WELL	
REPAIR WELL (Other)  (Other)  (Other)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  17. DERCHIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pertinent to this work.)*  T.D. 4820'.  Ran total 4753.00 (120 jts.) 9-5/8" casing as follows:  1077.79' (26 Jts.) 40.00#/ft. K-55 ST&C 43.34' (1 Jt.) 36.00#/ft. K-55 ST&C 217.63' (5 Jts.) 36.00#/ft. K-55 ST&C 217.63' (58 Jts.) 36.00#/ft. K-55 ST&C 757.36' (18 Jts.) 40.00#/ft. K-55 ST&C 478.44' (12 Jts.) 40.00#/ft. N-80 ST&C  at 4820' with (1st Stage): 625 sx. Class "C" cement with ½# Flocele per sx.  (2nd Stage): 1700 sx. Halliburton Lite cement with 12# salt,½# Flocele, and 5# Gilsonite per sx.  Plug down 10:40 AM 8/20/76  (This space for Federal or State office use)	<del></del>				( <del></del> -	
(Other)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  17. DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  T.D. 4820'.  Ran total 4753.00 (120 jts.) 9-5/8" casing as follows:  1077.79' (26 Jts.) 40.00#/ft. K-55 ST&C 43.34' (1 Jt.) 36.00#/ft. K-55 ST&C 217.631' (58 Jts.) 36.00#/ft. K-55 ST&C 217.631' (58 Jts.) 36.00#/ft. K-55 ST&C 757.36' (18 Jts.) 40.00#/ft. K-55 ST&C 478.44' (12 Jts.) 40.00#/ft. N-80 ST&C  at 4820' with (1st Stage): 625 sx. Class "C" cement with ½# Flocele per sx.  (2nd Stage): 1700 sx. Halliburton Lite cement with 12# salt,½# Flocele, and 5# Gilsonite per sx.  Plug down 10:40 AM 8/20/76  (This space for Federal or State office use)				ABAN	ABANDONMENT*	
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APPROVED BY TITLE	(This space for Federal or State office	e use)			<del></del>	
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY	TITLE		ATP SOLD		
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\*See Instructions on Reverse Side

U. S. CEOLOGICAL SURVEY

U. S. CEOLOGICAL SURVEY

110335, NEW MEXICO

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C.1 COMBERVATION COMM. HORES, N. M.