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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 12-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
B-2244

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well: DRILL ☒ DEEPEN ☐ PLUS BACK ☐			8. Firm or Lease Name		
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐			Marathon-State		
2. Name of Operator			9. Well No.		
K. K. Amini			4		
3. Address of Operator			10. State of Lease		
P. O. Drawer 3068, Midland, Texas 79701			North Vacuum Abo		
4. Location of Well			11. County		
UNIT LETTER C LOCATED 660' FEET FROM THE North LINE			Lea		
AND 2180' FEET FROM THE West LINE OF SEC. 12 TWP. 17S R. 34E NMPM					
12. Proposed Depth			13A. Formation		
8800'			Abo		
13B. Drilling Contractor			22. Date of Work		
KKA Drilling Co.			8/10/76		
21. Elevations (Show whether DF, RT, etc.)			21A. Kind & Status (Reg. Bond)		
4023.1 GL			Blanket		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	12 3/4"	34#	250'	400	Circulate
11"	8 5/8"	24# & 32#	3050'	1000	250'
7 7/8"	4 1/2"	11.60 & 10.50#	8800'	1050	4000'

Proposed Blowout Equipment -

0 - 3050' No Blowout Equipment

3050' - 8800' T.D. 10" Double Shaffer with blind rams and pipe rams.
Hydraulic Closing Unit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Comptroller Date 8/4/76

(This space for State Use)

APPROVED BY [Signature] TITLE DATE 76

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1979
U.S. COAST GUARD
10:00 P. M.

45 100-111 CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DECLARATION

Form No. 1
12-1-1974
100-111

All distances must be from the outer boundary of the well.

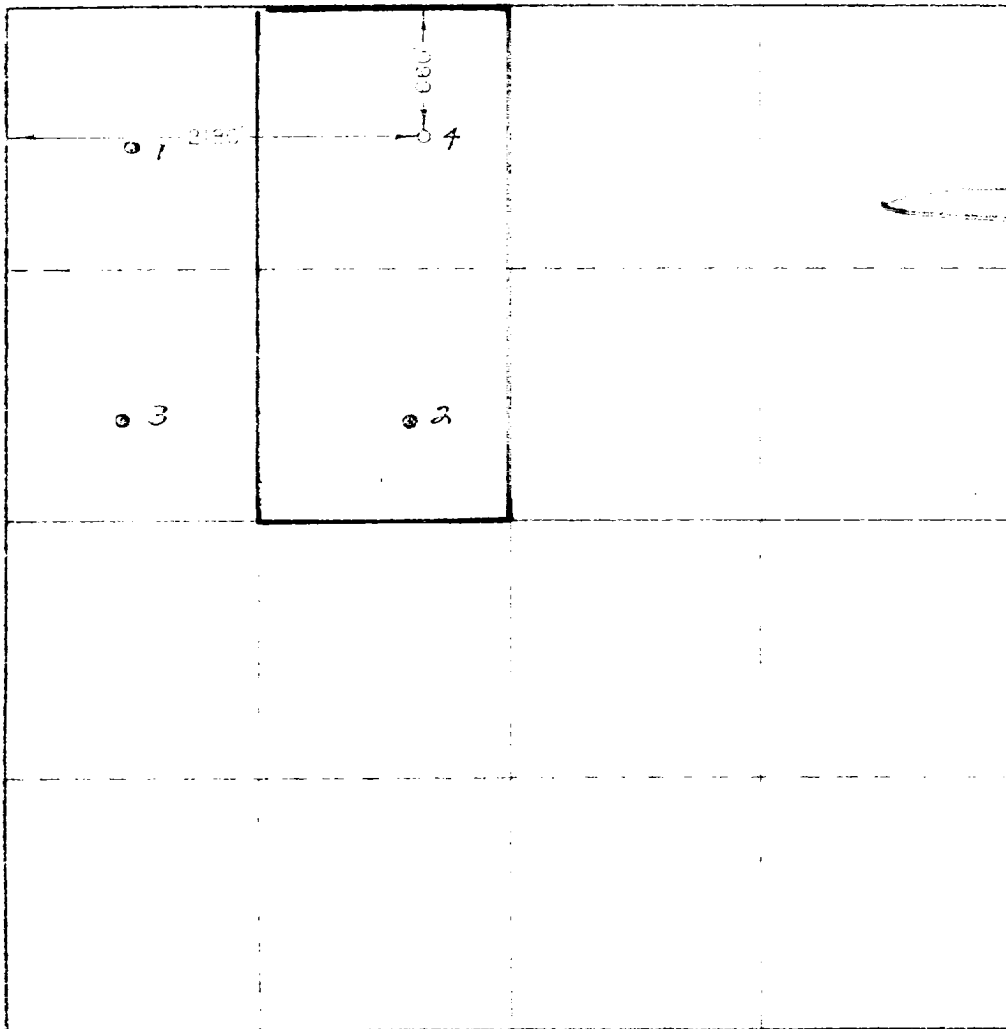
K. K. Amini		Marathon State		4
C	12	17 South	34 East	Lea
660	North	2180	West	
4023.1	Abo	North Vacuum Abo	80	

1. Outline the acreage dedicated to the subject well by colored pencil. Indicate stars on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the owner(s) of each (b) as to working interest and royalty.
3. If more than one lease of different ownership is dedicated to the well, have the interests of all wells been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have a majority interest in the well. Use reverse side of this form if necessary.

No allowable well be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise for until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. Glenn Burton

Comptroller

K. K. Amini

August 4, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

January 5, 1976

[Signature]

100-100000
100-100000
100-100000

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