## Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, 1484 A8240

## State of New Mexico. Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD. Anesis, NA 88210 P.O. Box 2088 Santa Fe. New Mexico 87504-2088 DISTRICT III 1000 Rio Brizzo Rd., Ariec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall Alti No. Operator CROSS TIMBERS OPERATING COMPANY 30-025-25319 Address Box 50847 P. 0 79710 Midland, Texas Reason(1) for Filing (Check proper box) Other (Please explain) Change In Transporter of: New Well Recompletion Effective 6-10-93 Change In Operator Casinghead Usa [ ] Condensate [ ] If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federalfor Fee Leam No. Lease Name S.M.G.S.A.U. LC-060967 4 Maljamar Grayburg SA Location 1355 Feet From The South Line and 1135 Feet From The \_\_East 30 Township **17**S Range 33E Lea , NMIM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Texas New Mexico Pipe Line Company

Texas New Mexico Pipe Line Company

Texas New Mexico Pipe Line Company

Texas New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sen) Name of Authorized Transporter of Oil or Condentale P. O. Box 60028, San Angelo, Texas 76906 Name of Authorized Transporter of Casinghead Usa or Dry Cas [ Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas GPM Gas Corporation 79764 If well produces oil or liquids, dvs location of tenks. Unit Sec Ten Rga is gas actually connected? When ? 29 Yes [17S 1-3-77 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oll Well | Gas Well New Well Workover Deepes Plug Back Same Res'v NIT Rea'v Designate Type of Completion - (X) Data Compt. Ready to Prod. Total Defet P.B.T.D. Top UNVOI 187 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubles Depth Depth Casing Shoe TUBINO, CASINO AND CEMENTINO RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, ate.) Choka Size Leveth of Test Tubing Pressure Caulog Pressure Ou- MCF Weter - Bbin Actual Prod. During Test Oil - Bbls GAS WELL Actual Frod Test - MCT/D Learth of Test RIAL Condennia/MMCP Uravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-la) Casing Pressure (Shut-In) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above JUL 14 1993 is true and complete to the best of my knowledge and bellef. Date Approved \_ ORIGINAL SIGNED BY JERRY SEXTON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915)

Larry McDonald

Printed Name

7-9-93

Deta

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

DISTRICT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

V-P Production

682-8873

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.