Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Pobbs, NM 88240

## State of New Mexico En , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III		New Mexic	0 8/3	504-2088								
1000 Rio Brazos Rd., Aztec, NM 8	REQUEST FOR ALL					ION						
1.	TO TRANSPOR	RT OIL AN	ID N	ATURAL C	SAE							
Operator	ATTING COMPANY						Well API No.					
CRUSS TIMBERS OPE	TIMBERS OPERATING COMPANY								30-025-25319			
P. O. Box 50847 Reason(s) for Filing (Check proper	Midland, Texas 7	9710	<u> </u>	ther (Please ex	-1-2-1							
New Well	Change in Transporter	r of: └	,	unct (riease exp	plaulj							
Recompletion	Oil Dry Gas	· •										
Change in Operator	Casinghead Gas Condensate	<u> </u>		Effe	ctive	e 5-	1-93					
If change of operator give name and address of previous operator								<del></del>	<del> </del>			
II. DESCRIPTION OF WI												
S.M.G.S.A.U.	S.M.G.S.A.U. TR. 1 4 Maljamar (								College LC-060967			
Location Unit Letter I	. 1355 Bad Bar	The Sout	h	. 1	135			East	-			
20	1.7.C		<u>''</u> Lic	ne and		Fo	et From The	Lasi	u			
Section 30 To	waship 17S Range	33E	<u>, N</u>	MPM,	Lea		····		County			
III. DESIGNATION OF TI Name of Authorized Transporter of	RANSPORTER OF OIL AND I	NATURAL	GAS				···					
	IX X )			we address to w					seni)			
Scurlock Permian Name of Authorized Transporter of 6		ROX	464	48, Hous	ton,	<u>Tex</u>	as 77	7210				
		Addr	244 (Gis	ve address to w	hich app	proved	copy of this j					
GPM Gas Corporati  If well produces oil or liquids,	Unit Sec. Twp.			nbrook,				79764	<u> </u>			
give location of tanks.	i i i		Yes	y connected?	!	When !		77				
f this production is commingled with	that from any other lease or pool, give co			ber:			1-3-	//	<del></del>			
V. COMPLETION DATA		····			~							
Designate Type of Complet		Well   New	Well	Workover	Dee	pen	Plug Back	Same Res'v	Diff Res'v			
Date Spudded	Date Compl. Ready to Prod.	Total	Depth		.L		P.B.T.D.	L				
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top O	Top Oil/Gas Pay				Tubing Depth					
Perforations				<del></del>	<del></del>		Depth Casin	2 Shoe	<del></del>			
	Tippia Giania											
HOLE SIZE	TUBING, CASING				<u>D</u>							
TIOLE SIZE	CASING & TUBING SIZE		DEPTH SET					ACKS CEM	ENT			
				<del></del>		-						
				<del></del>			·					
						-		·				
. TEST DATA AND REQU	JEST FOR ALLOWABLE			<del></del>		L						
IL WELL (Test must be aft	er recovery of total volume of load oil and	d must be ease.	l to or i	exceed ion allo	umble fo	لد ما الله م						
ate First New Oil Run To Tank	Date of Test	Produci	DR Met	hod (Flow, pur	nn. eas	lin etc	epin or be jo	т јші 24 лоц	rs.)			
			-6	,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,	.φ, μω ι	yı, erc.	,					
ength of Test	Tubing Pressure	Casing	Casing Pressure				Choke Size					
ctual Prod. During Test	Oil - Bbis.	Water -	Water - Bbls.				Gas- MCF					
GAS WELL			·				<del></del>					
ctual Prod. Test - MCF/D												
com Flor 1est - MCLAD	Length of Test	Выа. С	bls. Condensate/MMCF				Gravity of Condensale					
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing 1	Lating Pressure (Shut-in)			a	Choke Size					
I OPERATOR CERTIES	CATE OF COMPLIANCE			<del></del>		l_						
I hereby certify that the rules and reg	CALE OF COMPLIANCE			II CON	יתש	\/A=	1041 5	N.//	•			
Division have been complied with an	id that the information given above		O	IL CONS	סבא	VAI						
is true and complete to the best of m	. 7 a	D	ate F	pproved		·····	M	ΔΥ 1 π	1887			
Larry B Mi	Comma 4	- ∥ <sub>B</sub> ,	. •	OMGINAL	医乳腺 医1/2	Maria de se						
Larry B. McDonald	V-P Production		/ <del></del> :	ONGINAL	FRIGH	Me 2	الان الان الان الان الان الان الان الان					
Printed Name	Tille	-    -	tle									
5-3-93	(915) 692 9972	11 11	114									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

5-3-93

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915) 682-8873

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.