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Appropriate District Utilice DISTRICT I P.U. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1.1.89

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator CROSS TIMBERS OPERATING COMPANY 30-025-25319 Address P. O. Box 50847, Midland, Texas 79710 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: П Recompletion Oil Dry Gas Change in Operator Catinghead Gas Condensate If change of operator give name and address of previous operator Cross Timbers Production Company, 810 Houston Street, Suite 2000 Fort Worth, Texas 76102 IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name Leam No. Kind of Lease S.E.M.G.S.A.U. TR. 4 LC-060967 Maljamar Grayburg SA Location 1355 Feet From The South Line and 1135 East Feet From The 17S 33E Township Range Section , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) (XX)Navajo Refining Company TX NM Pipeline Drawer 159, Artesia, New Mexico Name of Authorized Transporter of Casinghead Gas Company Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Company 4001 Effectively, Followsky, 17ek-32 79764 Unit if well produces oil or liquids, Sec. Twp. is gas actually connected? Ree. When ? give location of tanks. 29 1751 33E Yes <u>L</u>L 1-3-77 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oli Well Gas Well New Well Workover Deepes Plug Back Same Res'v Designate Type of Completion - (X) Data Spudded Date Compl. Ready to Prod. Total Denth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Ges Pay **Tubing Depth** Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

JIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF

**GAS WELL** Actual Prod. Test - MCF/D Length of Test Rbls. Condensate/MMCF **Uravity of Condensate** 

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-le) Choke Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M ao Signature Larry B. McDonald V-P Production Printed Name Title 6-1-91 (915) 682-8873 Telephone No.

## **OIL CONSERVATION DIVISION**

Date Approved . Paul Kautz By. Geologist Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.