

DISTRIBUTION	
LAND AREA	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JAN 27 1977

Operator Cities Service Oil Company	
Address P. O. Box 1919, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of: Oil ☒ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change In Ownership ☐	Other (Please explain) CARBONATED GAS NOT BE EXTRACTED 3/3/77 NATURAL GAS PRODUCTION TO 1-4070 IS OBTAINED

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name SE Maljamar GB-SA Unit, Tr. 1	Well No. 4	Pool Name, including Formation Maljamar Grayburg-SA	Kind of Lease State, Federal or Fee Federal	Lease No. LC060967
Location Unit Letter I ; 1355 Feet From The South Line and 1135 Feet From The East Line of Section 30 Township 17S Range 33E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510-Midland, Texas 79702			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 29	Twp. 17S	Rge. 33E
	Is gas actually connected? No. TSTM		When --	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☒	Diff. Res'v. ☐
Date Spudded 11-17-76	Date Compl. Ready to Prod. Jan. 16, 1977		Total Depth 4350'		P.B.T.D. 4328'			
Elevations (D.F., R.K.D., RT, GR, etc.) 4038.9' GR	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 4184'		Tubing Depth 4308.3'			
Perforations 2-0.42" holes per foot from 4184'-4194', 4206'-4227', 4230'-4254', 4276'-4290', and 4298'-4306'.					Depth Casing Shoe 4349.98'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8" OD		DEPTH SET 1305'		SACKS CEMENT 650			
7 7/8"	5 1/2" OD		4349.98'		550			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Jan. 3, 1977	Date of Test Jan. 20, 1977	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil - Bbls. 292	Water - Bbls. 8	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Region Operation Manager

January 25, 1977

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

ENTERED

JAN 7 1967

OIL CONSERVA. & COMM.
HOBBS, N. M.