

N. M. D. C. C. COPY
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
FORM IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 060967

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SE Maljamar Grayburg SA Unit

9. WELL NO. Tract #1

10. FIELD AND POOL, OR WILDCAT

Maljamar Grayburg SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-17-S, R-33-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Cities Service Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 1919 - Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1355' FWL, 1135' FEL of Section 30, T-17-S, R-33-E, Lea County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4038.9' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

T.D. 1342'. Anhydrite. Prep. to drill ahead. This well was spudded 11/17/76 and drilled to a T.D. of 1342'. Ran 31 joints (1251.04') of 8-5/8" OD 24# 8rd K55 ST&C Casing set at 1305' with 450 sacks HOWCO lite w/5# gilsonite and 1/4# Flocele per sack and 200 sacks Class C w/2% CaCl₂. Plug down at 1230 MST, 11/19/76. Float held OK. Cement circulated. WOC 12 hours. Tested casing & BOP to 1000# - OK.

C. L. Coshow with U.S.G.S. at location.

RECEIVED

DEC 1 1976

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Operations Manager

DATE 11/29/76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DEC 2 1976U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

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OIL CONSERVATION COMM.
HOBBS, N. M.