

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1085	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Southern Union Exploration Company		8. Farm or Lease Name Gallagher "8" State
3. Address of Operator 1217 Main St., Suite 400, Dallas, Texas 75202		9. Well No. 3
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 17S RANGE 34E NMPM.		10. Field and Pool, or Wildcat North Vacuum (Abo)
15. Elevation (Show whether DF, RT, GR, etc.) 4095.5' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set CIBP @ 9500' and dumped 2 sks cement on top.
- Perforated the Abo from 8846-60', 8874-94', 8900-08', 8918-20', 8936-44', 8956-60', and 8974-84'.
- Acidized with a total of 15,000 gals of 15% NEFE acid.
- Fracture stimulated with a total of 58,360 gals YFCO<sub>2</sub> & 67,000# of 20/40 sand.
- Swabbed back stimulation treatments and set well up to pump.

Work was performed from 3/18/85-4/2/85 and 5/9/85-5/24/85. A BHP buildup and subsequent evaluation were performed from 4/3/85-5/8/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David W. Steven TITLE Drilling & Production Engineer DATE 5/24/85

ORIGINAL SIGNED BY EDDIE SEAY

MAY 30 1985

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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