NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104		Form C-104 Supersedes Old C-104 and C-1.
FILE	AND Superseas Via C-104 and C-1 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			
TRANSPORTER OIL		·	
GAS	4		
OPERATOR	4		
PRORATION OFFICE			
Southern Union Supply (Company		
First International Blo	ig., Dallas, Texas 7527	0	
Reason(s) for filing (Check proper box		Other (Please explain)	- · · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	ıs X	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	() ()	
Lease Name	Well No. Pool Name, Including (·	25555
Gallagher "8" State	3 North Vacuum,	Morrow State, X State	9000 x R 30 E−1085
Location			_
Unit Letter 0; 660	Feet From The South Lin	e and 1980 Feet From	The East
Line of Section 8 Tov	waship 17-S Range	34-E , NMPM,	Lea County
Line of Section O 100	whenth 17-5 Hande	34-E , Meless,	Lea county
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is	
Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent)
		1	
Name of Authorized Transporter of Cas		Address (Give address to which appro	•
Western Gas Interstate		First International B1	
If well produces oil or liquids,	Unit Sec. Twp. Rge. 0 8 17-S 34-E	Is gas actually connected? Will Yes	nen 9/1/77
give location of tanks.	<u> </u>	<u> </u>	8/1/77
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	
Perforations			Depth Casing Shoe
	TIPLIC CASING AND	CENENTING DECORD	<u> </u>
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	02.717.321	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	ift, etc.)
		O. L. Breeze	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CROIT SIZE
	Oil-Bbis.	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oli-Bbia.		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	<u> </u>		
CERTIFICATE OF COMPLIANCE	CE	n II	
I hereby certify that the rules and s	regulations of the Oil Conservation		
Commission have been complied w	vith and that the information given		
above is true and complete to the	best of my knowledge and belief.		
\bigcirc \bigcirc \bigcirc	~ <i>1</i>	This form is to be filed in	compliance with RULE 1104.
David Chal		to a land a manual for allo	wable for a newly drilled or despense
	ntwe)	well, this form must be accomp	enied by a tabulation of the deviation or the deviation or the deviation of the deviation o
Brilling Eng	gineer	All sections of this form m	ust be filled out completely for allow
(Tit		able on new and recompleted wells.	
August 4, 19		Fill out only Sections I.	II, III, and VI for changes of owner rter, or other such change of condition
(Da	ue)	Separate Forms C-104 mu	at be filed for each pool in multiply
		completed wells.	on the second of

CIL COMPRESS, W. W. M. W.
