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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1085

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southern Union Supply Company	8. Farm or Lease Name Gallagher "8" State
3. Address of Operator First International Bldg. Dallas, Texas 75270	9. Well No. 3
4. Location of Well UNIT LETTER ( ) 1980 FEET FROM THE East 660 LINE AND FEET FROM THE South 8 LINE, SECTION 8 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat North Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 4105.5 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to TD of 15535' BkB. Ran 4078.66', 5-1/2" OD, 17#, S95, LT&C casing, 7052.66', 5-1/2" OD, 17#, N80, LT&C casing and 2411.81', 5-1/2" OD, 17#, N80, Buttress casing and set at 15535'. Cemented with 550 sacks Halliburton Lite cement with 13# salt per sack and 1.2% Halad 22A and 450 sacks Class H cement with 5# KCL per sack and 1.2% Halad 22A. Plug down at 6:10 P.M. 11/28/76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David J. Ahalt David J. Ahalt TITLE Drilling Engineer DATE 11/30/76

APPROVED BY Jerry Sexton TITLE Dist. I, Super DATE 11/30/76  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1975

01-01-1975