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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 794

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John A. Yates	8. Farm or Lease Name Angle State
3. Address of Operator 207 South 4th Street - Artesia, NM. 88210	9. Well No. 1 3
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum (Gbg.-S.A.)
15. Elevation (Show whether DF, RT, GR, etc.) 4083' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set Prod. Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded an eleven inch hole at 7:15 AM 10-2-76.

TD 1545' - Ran 40 joints of 8-5/8" (1545') of casing set at 1545' KB. (24# K-55) Cemented w/350 sacks of Halli-Lite followed w/200 sacks of Class C 2% CaCl. PD 10:30 PM 10-3-76. Cement circulated. WOC 13-3/4 hours, NU, tested BOP's to 1000#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

TD 4830' - Ran 152 joints of 4 1/2" 10.5# K-55 ST&C (4851') of casing w/1-Guide shoe, set at 4832'. Float collar w/Auto-fill at 4800'. Cemented w/250 sacks of Halli-Lite w/1/2% CFR-2 and 3# salt/sx, tailed in w/100 sacks of Class C 1/2% CFR-2 and 3# salt/sx, displaced w/80 bbls fresh water. PD 9:15 PM 10-16-76. WOC and tested w/1000#. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christina J. J. J. TITLE Geol. Secty DATE 10-20-76

Only Signed by  
Jerry Sexton

APPROVED BY Dist. 1, Supv.  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 10-22-1976