DISTRIBUTION NEW MEXICO DIL CONSERVATION COMMISSION Revis SAN FA FE SAL FILE SAL	C-101 sed 14-65 Indicute Type of Lease state X FEE	
Revis	sed 14-65 Indicute Type of Lease STATE X FEE Inte Oil & Gus Lease No.	
5AN FA FE 5A. FILE 5A.	Ladicute Type of Lease state X FEE	
	STATE X FEE	
U.S.G.S.	tote Oil & Gus Leuse No.	
LAND OFFICE		
OPERATOR E	2-619	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK		
a. Type of Work	Init Agreement Name	
b. Type of Well	ann or Lease Name	
OIL X GAS SINGLE Y MULTIPLE S	State E-619 "A"	
- Norre of Operator 9. W	Vell No.	
Marathon Oil Company	1	
Address of Operator	Field and Post, or Wildert	
P. O. Box 2409, Hobbs, New Mexico 88240	Vacuum Abo, North	
LOCATED 1980 FEET FROM THE NORTH LINE		
1980 FEET FROM THE West LINE OF SEC. 2 TWP. 175 RGE. 34E NMPN		
	County ()))))))	
	Lea Alle	
<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		

Herrichten 19. Proposed Depth 19. Formation	20. Rotary of C.T.	
Abo	Rotary	
21. Elevations (Show whether DF, RT, etc.) 21.4. Kind & Status Plug. Bond 21.3. Drilling Contractor 22	2. Apurox. Dave dock will start	
4053.1 GRD Current Unknown	November 1, 1976	
PROPOSED CASING AND CEMENT PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	250	270	Surface
<u> </u>	8 5/8"	32#	3200	1200	Surface
7 7/8"	4 1/2"	11.6#	9000	1050	3200'
			1 · · · · · · · · · · · · · · · · · · ·		

Plan to drill to Abo formation at approximately 9000'. All casing will be cemented and tested by approved methods.

Blowout equipment will consist of Series 900 preventers with pipe and blind rams. Remote controls to be located on derrick floor. Closing unit to be located a minimum of 75' from wellhead.

I hereby certify that the	e information above is true and	complete to the l	best of my knowledge and belief.			
signed Robert	1 Duenchil	Title	Petroleum Engineer		<u>October</u>	26, 1976
	space for State Use)	2 su	Section 1 - Start T	DATE		
CONDITIONS OF APP	NOVAL, JF ANY:	TITLE				

RECEIVED

DCT 27 1976

OIL CONSERVATION COMM. HOBBS. N. M.

CO.

Form C-1	32
Supersede	■ C+128
Effective	1-1-65

*			TION AND					Form C-102 Supersedes C-, Effective 1.1.5
								Effective 1-1-6
erator		All distand	es must be from	ase				Wei tic.
MARAT	HON DIL		·		ote "E"	619A County		ļ
it Letter	Section 2	Township	' South	Range 34	East		Lea	
tual Footage Locat		 .		1000			West	
1980	feet from the Producing Fo	North	line and Po	<u>1980</u>	teet	from the	YY C31	line Dedicated Acreage:
4053.1	АЪо			Vacuum				80 8/140 Acre
1. Outline the	acreage dedic	ated to the	subject well	by colored	pencil o	r hachure	marks on tl	he plat below.
interest and 3. If more that dated by co Yes If answer i this form if	d royalty). n one lease of ommunitization, D No If s "no," list the	different own unitization, answer is "y e owners and	nership is de force-pooling res?' type of d tract descrij	dicated to th ;. etc? consolidation ptions which	e well, n have ac	have the	interests of	hereof (both as to workin f all owners been consol lated. (Use reverse side
No allowab forced-pool sion.	le will be assig ing, or otherwis	e) or until a 1	ell until all in non-standard 34E	nterests hav unit, elimina	ting suc	consolida h interes	ted (by con ts, has been	nmunitization, unitization n approved by the Commi
	980'	-000 	Dedicat Acreage	1		 T 17	toined h best of r Name Rob Fostuon Pet Company Mar Date	certify that the information co erein is true and complete to my knowledge and belief. Why Durnchel pert J. Duenckel croleum Engineer cathon Oil Company cober 26, 1976
	THE MEXI	AD SURVEYOR					shown o notes o under m is true knowled Date Surv	y certify that the well locat on this plat was plotted from fi if actual surveys made by me by supervision, and that the so and correct to the best of dge and belief. eyed October 23, 1976 I Professional Engineer and Surveyor
0 330 660	190 1320 (680	1980 2310 20	40 2000	1800	1000	80Q	- Ceruilcan	INO. 676

KECENTO

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OCT 27 1976 OIL CONSERVATION COMM. HOBBS. N. M.

