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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-385

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name State "35"
9. Well No. 4
10. Field and Pool, or Wildcat Corbin Queen

2. Name of Operator Union Oil Company of California
3. Address of Operator P. O. Box 671 - Midland, Texas 79701

4. Location of Well
UNIT LETTER L LOCATED 1750 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE OF SEC. 35 TWP. 17 South, 33 East

12. County Lea

15. Date Spudded 11-24-76	16. Date T.D. Reached 12- 8-76	17. Date Compl. (Ready to Prod.) 12-23-76	18. Elevations (DF, RAB, RT, GR, etc.) 4121' GR.
20. Total Depth 4,000'	21. Plug Back T.D. 3,959'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools

19. Elev. Casinghead
24. Producing Interval(s), of this completion - Top, Bottom, Name 3,873' to 3,900' Queen

25. Was Directional Survey Made No
26. Type Electric and Other Logs Run G-R Compensated Neutron Log
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	28#	356'	11"	175 sx Circul. to surf.	
5-1/2" OD	15.5# & 17#	4,000'	7-7/8"	635 sx in Two Stages	

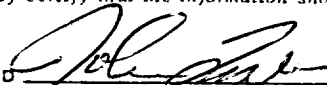
29. LINER RECORD	30. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-3/8" 3,910'

31. Perforation Record (Interval, size and number) 3,873' to 3,900' 1/2" Jet 24 Holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3873' - 3900'	1,500 Gals. 15% HCL
3873' - 3900'	20,000 Gals. 4% KCL Fresh Water & 18,300 lbs. 20/40 Sand

33. PRODUCTION			
Date First Production 12-24-76	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/4" x 12' Rod Pump	Well Status (Prod. or Shut-in) Producing	
Date of Test 12-27-76	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
		52	14.6 4 36.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Jack Norris
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35. List of Attachments G-R Compensated Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED  John Tyler	TITLE District Production Supt.	DATE January 3, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1,520'
T. Salt 1,632'
B. Salt 2,697'
T. Yates 2,850'
T. 7 Rivers _____
T. Queen 3,864'
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3,872' to 3,901'
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	356	356	Sand & Caliche				
356	1,520	1,164	Red Bed				
1,520	1,644	124	Anhydrite				
1,644	2,697	1,053	Salt				
2,697	3,160	463	Anhydrite				
3,160	3,397	237	Anhydrite & Lime				
3,397	4,000	603	Lime				

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JAN 14 1977

OIL CONSERVATION COMM.
HOBBS, N. M.