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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
K-385

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name State "35"
3. Address of Operator P. O. Box 671 - Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER <u>L</u> <u>1750</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17 South</u> RANGE <u>33 East</u> NMPM.	10. Field and Pool, or Wildcat Corbin Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4121' GR.	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-26-76 - Tested 8-5/8" OD Casing and B.O.P. to 800 psi, held 30 minutes OK.  
After 18 hours W.O.C., ran 7-7/8" bit, drilled out cement and new formation  
12- 8-76 to 4,000'. Reached total depth at 10:45 P.M. 12-8-76.  
12- 9-76 - Ran 103 joints and 1 piece (3993.50') of 5-1/2" OD 15.5# (3,519.56') and 17# (473.94') K-55 8 RD LT&C and ST&C Rge. 2 and 3 new and used casing set at 4,000'. Cemented first stage with 200 sx Class "C" 50/50 Pozmix mixed 14.7 ppg. Opened DV Tool set at 1,623', cemented second stage with 435 sx Litewater cement mixed 12.4 ppg, closed DV Tool with 1500#. Job completed at 6:30 P.M. 12-9-76. Released rotary rig at 12:00 P.M. 12-9-76. Ran temperature survey, indicated top of cement at 300' from surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes J.R. Hughes TITLE District Drilling Supt. DATE December 11, 1976  
APPROVED BY [Signature] TITLE [Signature] DATE [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 2 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.