MARTINDALE PETROLEUM CORPORATION

WELL NO. 1 LLANO FEDERAL 2310' FSL and 2310' FWL Sec. 6-195-32E

Lease New Mexico Lease New Mexico 23006

ATTACHMENT TO FORM 9-331C in complaince with NTL-6

- 1. Recent is the name of the surface formation.
- 2. Estimated tops of important geologic markers:

Anhydrite 990'

Base of salt 2550'

Yates 2950'

Seven Rivers 31801

Queen 3610'

Grayburg 3770'

San Andres 4350!

- 3. Water, oil and gas formations are expected to be encountered from the Yates @ 2950' through the Grayburg @ 4350'.
- 4. Proposed casing program appears on face of form 9-331C.
- 5. Pressure control equipment see Attachment A.
- 6. A controlled salt brine mud system will be employed. Loss circulation material will be used as hole dictates.

Weight

10.1 - 10.3 #/gal.

Viscosity

36-40 sec./1000cc

Water Loss

8-12 cc/30 min.

Filter Cake

2/32

PH

8.0 - 9.0

- 7. The auxiliary equipment to be used will include [1] kelly cocks, [2] floats at the bit, and [3] a sub on the floor with a full opening valve to be stabbed into drill pipe when the kelly is not in the string.
- 8. Testing program sample analysis while drilling and full suite electrical logging.
- 9. Abnormal pressures or temperatures none anticipated BOP will be in operation.
- 10. Anticipated starting date December 1, 1976
 Duration of operations 30 days

EELL./CO

8079 **1975**

OIL CONGUNTATION COMM. HOBBS, N. M.