

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25409

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Mobil Producing Tx. & N.M. Inc.

3. Address of Operator c/o Mobil Exploration & Producing U.S. Inc.  
P. O. Box 633, Midland, Texas 79702

7. Lease Name or Unit Agreement Name

State XX Com

8. Well No. 1

9. Pool name or Wildcat atoka  
North Vacuum, Morrow

4. Well Location  
Unit Letter I : 1980' Feet From The South Line and 660' Feet From The East Line  
Section 7 Township T-17-S Range R-34-E NMFM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
KB: 4133' (28' AGL)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Install Artificial Lift ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU workover unit, NU BOP, test.
2. Set plug in permanent packer @ 13,060'. Perf tubing 13,025-27' 2 SPF 6 holes.
3. Displace packer fluid with KCL water by pumping down annulus.
4. Swab fluid down to 11,300'. Retrieve plug in packer.
5. POOH with tubing & seals. RIH w/10 joints 2-1/16" tubing + 2-1/16" X 2-7/8" cross over + SN + bumper spring + 425 joints 2-7/8" production tubing.
6. RIH and sting through packer. NU wellhead equipment.
7. Flow well one day
8. Drop plunger pump, POP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Sweeney  
TYPE OR PRINT NAME M. E. Sweeney

Manager Environmental and Regulatory  
TITLE  
DATE 4/28/89  
(915)  
TELEPHONE NO. 688- 2452

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAY 2 1989

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: