	we. 0+ COPIES BECEIVED		~*			
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISS			ISSION	Form C-104	
	FILE	KEWUESI :	FOR ALLOWABLE AND		Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR				•	
1.	PRORATION OFFICE Operator					
	Mobil Producing TX. & N.M. Inc.					
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046					
	Resson(s) for f:ling (Check proper box)  Other (Please explain)					
	New Weil	Change in Transporter of:				
	Recompletion Oil Dry Gas Condensate X Effective date June 1, 1982					
	If change of ownership give name and address of previous owner					
	DESCRIPTION OF WELL AND LEASE					
и.	Lezse Name	Well No. Pool Name, Including Fo		Kind of Lease	Lease No.	
	State "XX" Com	1 No. Vac Atok	a - Morrow Gas	State, Federal or Fe	State E1251	
	occation  I 660 Feet From The East , 1980 Feet From The South					
Unit Letter : Feet From The Line and Feet rom 11						
	Line of Section 7 Tow	mship 17S Range	34Е , ммрм	, Lea	County	
111	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oil	ar Condensate X	Address (Give address		py of this form is to be sent)	
	International Crude Corporation  2454 Industrial Blvd., Abilene, TX 79605  Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent)					
	Northern Natural Gas C				land, TX 79701	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte	rd? When	12/9/77	
	give location of tanks.	1 7 17S 34E	Yes		12/9///	
		f this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completion	n - (X)	New Well Workover	T Deepen Pluq	Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.	
					- David	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	1 445	ing Depth	
	Perforations	<u> </u>	L	Dep	th Cosing Shoe	
			A PARTITION OF COR			
	HOLE SIZE	TUBING, CASING, AND	DEPTH S	}	SACKS CEMENT	
	Hoge size					
		1				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OII. WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tunks   Date of Teet   Producing Method (Flow, pump, gas lift, etc.)					
	Date & their lies on lies to theme					
	Length of Test	Tubing Pressure	Casing Pressure	Cho	ke Size	
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gae	• MCF	
			<u> </u>			
	GAC WELL					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F Gre	vity of Condensate	
				45)	ke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut	-18) Cho	En 2110	
V#	CERTIFICATE OF COMPLIANCE		OIL	CONSERVATIO	N COMMISSION	
<b>∀1</b> .	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		J	IN 1 1982	16 _	
-			APPROVED IIIN 1 1982			
			SERRAL STONES AND TOOK			
			TITLE	18 2 8 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			

Authorized Agent

(Title)

May 26, 1982

(Date)

SERVATION COMMISSION
1 1982 JUN 1982 NYCA filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply