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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-135
Revised 10-64

1. Indicate Type of Lease State ☒ Free ☐	
2. Prior Oil & Gas Lease No. E 1251	
3. Part Agreement Name	
4. Name of Lessee Name State XX Com.	
5. Well No. 1	
6. Production Period At Morrow	
7. Name of Operator Three Greenway Plaza East-Suite 800; Houston, TX 77046	
8. Location of Well I 660 East 1980	
9. County Lea	

10. TYPE OF WELL OIL ☐ GAS ☐ DRY ☐ OTHER	
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ CIP/L. REPAIR ☐ OTHER	

12. Name of Operator
Mobil Oil Corporation

13. Address of Operator
Three Greenway Plaza East-Suite 800; Houston, TX 77046

14. Location of Well
I 660 East 1980

15. Section
South 7 17-S 34-E

16. Date Spudded
1-7-77

17. Date T.D. Reached
3-7-77

18. Date Compl. (Ready to Prod.)
4-16-77

19. Elevations (D.F., RKB, RT, GR, etc.)
4105 GR

20. Total Depth
13,470

21. Plug Back T.D.
13,422

22. If Multiple Compl., How Many
NA

23. Intervals Drilled By
Rotary Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
13,300-73 MORROW

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
SCHLUMBERGER

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	40#	350	17-1/2	500 sx	
8-5/8	32#	4850	17-1/2	2200 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	4490	13,467	1800		2-1/2	12,286	4286

30. PERFORATION RECORD (Interval, size and number)

13,300-307
13,354-361 total 50 holes
13,365-373

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,300-73	1000 gals 7 1/2 % MS

32. PRODUCTION

Date First Production 4-18-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-In
Date of Test 4-23-77	Hours Tested 24	Choke Size 12/64
Flow Tubing Press. 720	Casing Pressure 36	Produced Per Hour Rate 36
	Oil - Bbl. 36	Gas - MCF 568
	Water - Bbl. 3	Gas - Oil Ratio 15778
	Oil Gravity - API (Corr.) 50.6 @ 60°	

33. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

34. List of Attachments
Daily Drilling Report, Logs

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Richard Anderson TITLE Authorized Agent DATE 5-6-77

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and lithological logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1561	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 12208	T. Kitland-Fruitland	T. Penn. "C"
B. Salt	T. Archa 12708	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2832	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3828	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4612	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glerieta 6039	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb 7392	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo Pay 8780	T. Bone Springs	T. Wingate	
T. Wolfcamp 9823	T. Morrow 12950	T. Chinle	
T. Penn. 10672	T.	T. Permian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1164	1164	Red Beds				
1164	3558	2394	Anhydrite				
3558	4118	560	Lime & Anhydrite				
4118	8726	4608	Lime				
8727	13470	4743	Shale & Lime				

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MAY 9 1977
OIL & GAS DIVISION - COMM.
ALBUQUERQUE, N. M.