

Form C-101
Revised 1-1-55

5A. Indicate Type of Lease

STATE	<input checked="" type="checkbox"/>	FEE	<input type="checkbox"/>
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5. State Oil & Gas Lease No.

E-1251

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Number	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		State XX Com	
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	9. Well No.	
2. Name of Operator		1	
Mobil Oil Corporation		10. Field and Pool, or Wildcat	
3. Address of Operator		North Vacuum Morrow	
3 Greenway Plaza East, Suite 800, Houston, Texas 77046			
4. Location of Well			
UNIT LETTER I	LOCATED 660	FEET FROM THE east LINE	
AND 1980	FEET FROM THE south	LINE OF SEC. 7 TWP. 17S RGE. 34E NMPM	
12. County			
Lea			
19. Proposed Depth		19A. Formation	
13,500		Morrow	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DE, RT, etc.)		22. Approx. Date Work will start	
4105-Ground		As soon as possible	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
On File		Unknown	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	12-3/4"	34#	0-350'	Circulate	Surface
11"	8-5/8"	32# K-55	0-4850'	Circulate	Surface
7-7/8"	5-1/2" (Liner)	17# N-80	4500-10750'	Circulate	Over Top
		17# S-96	10750-13500'	Circulate	of Liner

BLOWOUT PREVENTER PROGRAM:

OUT PREVENTER PROGRAM:				Test Pressure PSI
<u>Casing String</u>	<u>Equip. Size & API Series</u>		<u>No. & Type</u>	
Surface	12"	600	1-pipe & 1-blank	1000
Intermediate	10"	1500	1-hydril, 1-pipe & 1-blank	5000

APPROVAL VALID
FOR 30 DAYS UNLESS
CHALLENGED

3-8-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. D. Bond A. D. Bond Title Regulatory Engineering Coordinator Date 12-1-76

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

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APR 11 1975
U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Mobil Oil Corporation			Lease State XX Com		Well No. 1
Unit Letter I	Section 2	Township 17S	Range 34E	County Lea	
Actual Footage Location of Well: 660' feet from the East line and 1980 feet from the South line					
Ground Level Elev. 4105	Producing Formation Morrow	Pool North Vacuum Morrow		Dedicated Acreage 320	Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization Pending

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<p>N 89° 52' E</p> <p>2432.8'-called</p> <p>2640'-called</p> <p>1½" I.P. w/Brass Cap</p> <p>Mobil 100% W.I. State 100% Roy. Int. State Lse. No. E-1251</p> <p>1" I.P. & Brass Cap</p> <p>Monsanto 100% W.I. State 100% Roy. Int. State Lse. No. K-6880</p> <p>2432.8</p> <p>2640</p> <p>1980'</p> <p>660'</p> <p>2640.5'</p> <p>2642.5'</p> <p>1980'</p> <p>660'</p> <p>N 00° 07' W</p>		<p>CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>A. D. Bond</i></p> <p>Name A. D. Bond</p> <p>Position Regulatory Engineering Coordinator</p> <p>Company Mobil Oil Corporation</p> <p>Date December 1, 1976</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p><i>Curtis A. Callaway</i></p> <p>Date Surveyed November 12, 1976</p> <p>Registered Professional Engineer and/or Land Surveyor</p> <p>C. A. Callaway</p> <p>Certificate No. 3342</p>
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1976
OIL CONSERVATION COMM.
HOBBBS, N. M.

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