FILE       SX. Infinitule Type of Lease         U.S.G.S.       STATE X         LAND OFFICE       State Oil & Gas Lease No.         OPERATOR       E-1251         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreement Name         a. Type of Work       State XX Com         DEEPEN       PLUG BACK       8. Form of Lease Name	·							1	1
Distribution       Distribution       Distribution       Distribution       Distribution         ABARA FE       Indicate Distribution       Distribution       Distribution       Distribution         ABPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       Distribution       Distribution       Distribution          APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       Distribution       Distribution       Distribution                  The of Note               Provide State XX Com               State XX Com               State XX Com                  The of Note               Percentation               State XX Com               State XX Com                  The of Note               Provide State               State XX Com               State XX Com                  State XX Com               State XX Com               State XX Com               State XX Com                  State XX Com               State XX Com               State XX Com               State XX Com                  State XX Com               State XX Com               State XX Com                State XX Com	DISTRIBUTION			2 011 001107	DVATION CONNER	אהט		Form C+101	
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Usit Agreement Notes         The of Ford       Define of Lease Name         b. Allocated Comparison       In Property Name         b. Control of Ford       In Property Name         b. Control of Ford       Interpret Name         b. Control of For							Ļ	E-1251	mmmmm
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There of Work     ORILL X     DEEPEN     PLUS BACK     State XX Com     There of Lease Notes     There of Lease Note	APPLICATIO	N FOR PERI	MIT TO DRILL	, DEEPEN,	OR PLUG BACK				IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
b. Type of well       DELL X       DEEPEN       PLUB BACK       PLUBACK	a. Type of Work								
b. Tree of Well       Subtract       Multiple         b. Well No.       10/16e1 and Pool, of Wilder.         A Jates of Operation       10/16e1 and Pool, of Wilder.         A Jates of Operation       10/16e1 and Pool, of Wilder.         A Jates of Operation       10/16e1 and Pool, of Wilder.         A Jates of Operation       10/16e1 and Pool, of Wilder.         A Jates of Operation       10/16e1 and Pool, of Wilder.         A Jates of Operation       10/16e1 and Pool, of Wilder.         A Jates of Operation       10/16e1 and Pool, of Wilder.         A Jone of Well       100 of the Operation of Well Wilder.         A Jone of Well       100 of the Operation of Well Wilder.         A Jone of Well       100 of the Operation of Well Wilder.         A Jone of Well       100 of the Operation of Well Wilder.         A Jone of Well Well Wilder.       11/10 of the Well Wilder.         A Jone of Operation of Well Well Well Well Well Well Well Wel			DEEP	ЕН 🗌	• PL	UG BA	ск 🔲 🖡		
weil Comparison       9. Weil No.            Nobil 0il Corporation        10/761 ad Pool. cf Widset             Alkena of Greator        10/761 ad Pool	b. Type of Well				SINGLE	MULTIP	ν.ε [ ] ]	0	
Mobil 011 Corporation       1       1         1, Address of Generatory       3 Greenway Plaza East, Suite 800, Houston, Texas: 77046       North Vacuum Norrow         3, Creenway Plaza East, Suite 800, Houston, Texas: 77046       North Vacuum Norrow         4, Location of Well       It could be an intervention of Well       It could be an intervention of Well         4, Location of Well       It could be an intervention of Well       It could be an intervention of Well         4, Location of Well       It could be an intervention of Well       It could be an intervention of Well         4, Location of Well       It could be an intervention of Well       It could be an intervention of Well         4, Location of Well       It could be an intervention of Well       It could be an intervention of Well         11, Location of Well       It could be an intervention of Well be an intervented be an interventing and well be intervention of Well be interve		OTHER			ZONE	20	NEL	9. Well No.	
3. Address of Creation       3 Greenway Plaza East, Suite 800, Houston, Texas, 77046       North Vacuum Morrow         4. Location of Well unit terres       1       Locates       660       reter moust the Cast       Unit         4. Location of Well unit terres       1       Locates       660       reter moust the Cast       Unit         4. Location of Well unit terres       1       Locates       660       reter moust the Cast       Unit         4. Location of Well unit terres       50. Holds of Well       12. Sound       Lea         4. Location of Well unit terres       50. Holds of Well       13. 500       Morrow       Rotary         4. Theoremany the unit of Well (Well of Well       13. 500       Morrow       Rotary         4. Holds of Well (Well of PER FOOT SetTing DEPTH       Sacks OF CEMENT       Est. TOP         3. Size OF HOLE       Size OF CASING WEIGHT PER FOOT SetTING DEPTH       Sacks OF CEMENT       Est. TOP         3. The Well of Well (Well (Well PER FOOT SetTING DEPTH       Sacks OF CEMENT       Est. TOP         3. To Person (Well (Well (Well PER FOOT SetTing DEPTH       Sacks OF COMENT       Est. TOP         3. To Person (Well		-						1	
3 Greenway Plaza East, Suite 800, Houston, Texas 77046       North Valua A0110x         4. Location of Weil unit titret       I       Location of Weil unit titret       I         1980       recorsource South       Location of Weil unit titret       II. Location of Weil unit titret       II. County         11. Least disorder       South       Line of sett       Term 175       normality       II. County         12. Least disorder       South       Line of sett       Term 175       normality       II. County         11. Least disorder       South       Line of sett       Ta Acting & South       II. A formation       20. Access of County         12. Least disorder       II. Acting & South         13. 500       On File       Unknown       As soon as possible         23.       Proposed Casing And Cement PROCRAM       Sourface       Sourface         Size OF HOLE       Size OF Cosing WEIGHT PERFOOT SETTING DEPTH SACKS OF CEMENT EST. TOP       Surface         11 <sup>-1</sup> -1/2 <sup>n</sup> II. Cosing WEIGHT PERFOOT       Setting Concord Associal Cosing Corean       Surface         11 <sup>-1</sup> -1/2 <sup>n</sup> S-1/2 <sup>n</sup> (Linery 1) <sup>1</sup> /4 N=80       4500-10750 <sup>1</sup> Circulate       Surface       Surface         11 <sup>-1</sup> -1/2 <sup>n</sup>	Mobil Oil Cor	poration				·			
At Location of Well       I       Location       660       rest from the		lana Fant	Suita 800	Houston	Texas 7704	5		North	Vacuum Morrow
1980       reversed over South the process, 7       rev. 175       rev. 245       norm       12, County         Lea       Lea         11       Lea       Lea         12. Accurate       Lea         13,500       Morrow       Rotary         13,500       Morrow       Rotary         12. According to the state of the	6 147 13	aza East,	Surle 800	660	- 1000 THE 625	st	LING		
1980       ret: reports       \$20000       1000000000000000000000000000000000000	1. LOCULOR OF WEAR ONIT LETTE	.a <u> </u>	LOCATED		тьат гоум 105 <u>— Жи</u> я				
11. County       12. County         12. County       Lea         13. Status       13. Status         14. How where the other DB, RT, etc.)       13. Kind & Stratus Play, Bond       13. Status         14. How where the other DB, RT, etc.)       13. Kind & Stratus Play, Bond       14. Destination         14. How where the other DB, RT, etc.)       13. Kind & Stratus Play, Bond       14. Destination       22. Approx. Dole Work will status         13. 300       Morrow       Rotary       12. Approx. Dole Work will status       14. Social Work will status         23.       PROPOSED CASING AND CEMENT PROCRAM       Status Play, Band & Status       12. Approx. Dole Work will status         33.       PROPOSED CASING AND CEMENT PROCRAM       Status Play, Band & Status       12. Approx. Dole Work will status         34.       PROPOSED CASING AND CEMENT PROCRAM       Status Play, Band & Status       Status       Status         11"       8-5/81"       22.# K-55       0-4850'       Circulate       Over Top of Liner         17.# S-96       10750-13500'       Circulate       Direct Top of Liner       Test         Surface       12"       600       1-pipe & 1-blank       1000         Intermediate       10"       1500       1-blank       1000         Intermediate       10"	1980	THE SOUTH	LINE OF SE	c. 7	TWP. 175 RGE.	<u>.34F</u>	NMPM	111111	MHHHH
21. Hurstions (Mouse whether DJ, KT, etc.)       21A. Kind & Stortus Plug, Boott       19A. Formation       23. Forward on       23. Forward on         21. Linestions (Mouse whether DJ, KT, etc.)       21A. Kind & Stortus Plug, Boott       21B. Diffling Contractor       22. Approx. Date Work will start         23.       On File       Unknown       As soon as possible         23.       PROPOSED CASING AND CEMENT PROCRAM         24.       Size OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         171/2"       12-3/4"       34#         -10.       0-350'       Circulate       Surface         11"       34#       0-350'       Circulate       Surface         11"       S-1/2" (Liner)       11#       N=80       4500-10750'       Circulate       Over Top         77/8"       5-1/2" (Liner)       11#       N=80       4500-10750'       Circulate       Over Top         Surface       12"       600       1-pipe & 1-blank       1000       Intermediate       10"       Sourface       1000       1-blank <td></td> <td>TIMM.</td> <td>MMMM</td> <td>MMM</td> <td>MMMM</td> <td>////</td> <td>11111</td> <td></td> <td></td>		TIMM.	MMMM	MMM	MMMM	////	11111		
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It. Recentions (show whether DF, NT, etc.)       21A. Kind & Status Plug. Bond       21B. Detiling Contractor       22. Approx. Date Work will start         4105-Ground       On File       Unknown       As soon as possible         23.       PROPOSED CASING AND CEMENT PROGRAM         23.       PROPOSED CASING AND CEMENT PROGRAM         23.       PROPOSED CASING AND CEMENT PROGRAM         24.       SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         17-1/2"       12-3/4"       34#         24.       0-350'       Circulate       Surface         11"       8-5/8"       32#       K-55       0-4850'       Circulate       Surface         11"       8-5/8"       32#       K-55       0-4850'       Circulate       Over Top         7-7/8"       5-1/2" (Liner 17#       N-80       4500-10750'       Circulate       Over Top         Surface       12"       600       1-pipe & 1-blank       1000       Intermediate       10"       1500       1-hydril, 1-pipe & 5000         Intermediate       10"       1500       1-hydril, 1-pipe & 5000       1-blank       1000         Intermediate       10"       1500       1-hydril, 1-pipe & 50000       1-blank       1000	MINIMINY	TITTITT,	MMMM	MMM	MMMM	////	IIIII.	///////	
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21. Elevations (Show & Weight DF, RT, etc.)       21A. Kind & Stords Play. Bond       21B. Diffing Contractor       22. Approx. Date Work will start         4105-Ground       On File       Unknown       As soon as possible         23.       PROPOSED CASING AND CEMENT PROGRAM         Size OF HOLE       Size OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         17-1/2"       12-3/4"       34#       0-350'         17-1/2"       12-3/4"       34#       0-350'         11"       8-5/8"       32# K-55       0-4850'         11"       8-5/8"       32# K-55       0-4850'         11"       8-5/8"       32# K-55       0-4850'         17# S-96       10750-13500'       Circulate       Surface         11"       8-5/8"       32# K-55       0-4850'       Circulate         Surface       12"       17# N-80       10750-13500'       Circulate       Over Top of Liner         BLOWOUT PREVENTER PROCRAM:       Feessure       FSI       Surface       12"       600       1-pipe & 1-blank       1000         Intermediate       10"       1500       1-hydril, 1-pipe & 5000       1-blank       1000         WABOVE STACE DESCRIPTE PROCEAM:       WABOVE STACE DESCRIPTE PROCEAM: If WEIPPOAL IS TO DEFER OF FLUE BACK, G		UIIIII.	MMMM	MIMM					Rotarv
A 105-Ground       On File       Unknown       As soon as possible         23.       PROPOSED CASING AND CEMENT PROCRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         17-1/2"       12-3/4"       34#       0-350'       Circulate       Surface         11"       8-5/8"       32#       K-55       0-4850'       Circulate       Surface         7-7/8"       5-1/2" (Liner 17#       N-80       4500-10750'       Circulate       Over Top         7-7/8"       5-1/2" (Liner 17#       N-80       4500-10750'       Circulate       Over Top         BLOWOUT PREVENTER PROCRAM:       Test       Pressure       Pressure       PSI       Surface       12"       600       1-pipe & 1-blank       1000         Intermediate       10"       1500       1-hydril, 1-pipe & 5000       1-blank       1000       1-blank       1000         Intermediate       10"       1500       1-hydril, 1-pipe & 5000       1-blank       1000       1-blank       1000         Intermediate       10"       1500       1-hydril, 1-pipe & 5000       1-blank       1000       1-blank       1000         Intermediate       10"       1500       1-hydril, 1-pipe & 5000 <td></td> <td>Minh</td> <td>21 A. Kind &amp; Stutt</td> <td>us Plug. Bond</td> <td></td> <td>tor</td> <td>1.0110</td> <td>22. Approx</td> <td>. Date Work will start</td>		Minh	21 A. Kind & Stutt	us Plug. Bond		tor	1.0110	22. Approx	. Date Work will start
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SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17-1/2"       12-3/4"       34#       0-350'       Circulate       Surface         11"       8-5/8"       32# K-55       0-4850'       Circulate       Surface         7-7/8"       5-1/2" (Liner)       17# N-80       4500-10750'       Circulate       Over Top         7-7/8"       5-1/2" (Liner)       17# S-96       10750-13500'       Circulate       Over Top         BLONOUT PREVENTER PROCRAM:       Test       Pressure       PSI       Surface       12"       600       1-pipe & 1-blank       1000         Intermediate       10"       1500       1-hydril, 1-pipe & 5000       1-blank       1000         Intermediate       10"       1500       1-hydril, 1-pipe & 5000       1-blank         10       1000       1-blank       1000       1-blank       10000         111"       8-3 - 77       3-3 - 77       3-3 - 77       3-3 - 77       3-3 - 77         10       1000       1-blank       1000       1-blank       1000         1110       1000       1-blank       1000       1-blank       10000         1000       1000 </td <td></td> <td>L</td> <td></td> <td></td> <td>ND CEMENT PROGRA</td> <td>M</td> <td></td> <td></td> <td></td>		L			ND CEMENT PROGRA	M			
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III"       8-5/8"       32#       K-55       0-4850'       Circulate       Surface         11"       8-5/8"       5-1/2" (Liner)       17#       N-80       4500-10750'       Circulate       Over Top of Liner         7-7/8"       5-1/2" (Liner)       17#       N-80       4500-10750'       Circulate       Over Top of Liner         BLOWOUT PREVENTER PROGRAM:       Test       Test       Pressure       P31         Surface       12"       600       1-pipe & 1-blank       1000         Intermediate       10"       1500       1-hydril, 1-pipe & 5000       1-blank         // PEDOVAL VALUES       32-8-77       -77       -77       -77         NABOVE SPACE DESCRIDE PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF FLUE BACK, Give DATA ON PRESENT PRODUCTIVE TONE AND PROPOSED NEW PAGE       -77         NABOVE SPACE DESCRIDE PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF FLUE BACK, Give DATA ON PRESENT PRODUCTIVE TONE AND PROPOSED NEW PAGE       -77         NABOVE SPACE DESCRIDE PROPOSED PROGRAM: IF PROPOSAL IS TO DESERT OF FLUE BACK, Give DATA ON PRESENT PRODUCTIVE TONE AND PROPOSED NEW PAGE       -77         NABOVE SPACE DESCRIDE PROPOSED AND ANY       -77       -77       -77         NABOVE SPACE DESCRIDE PROPOSED ANY       -77       -77         NABOVE SPACE DESCRIDE PROPOSED ANY       -777 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>Circul</td><td>ate</td><td>Surface</td></td<>							Circul	ate	Surface
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BLOWOUT PREVENTER PROBATION       Equip. Size & API Series       No. & Type       Pressure         Surface       12"       600       1-pipe & 1-blank       1000         Intermediate       10"       1500       1-hydril, 1-pipe & 5000         Intermediate       10"       1500       1-hydril, 1-pipe & 1000         Intermediate       10"       1500       1-hydril, 1-pipe & 1000         Intermediate       10"       1500       1-hydril, 1000         Intermediate       10"       0.0000       1000000         Intermediate       10"       1000000000000000000000000000000000000	7-7/8"	5-1/2"(						<b>`</b>	1 -
Casing String       Equip. Size & API Series       No. & Type       PSI         Surface       12"       600       1-pipe & 1-blank       1000         Intermediate       10"       1500       1-hydril, 1-pipe & 5000       1-blank         // PEDOVAL VALION       1000       1-blank       1000       1-blank         // PEDOVAL VALION       1000       1-blank       1000         // PEDOVAL VALION       1000       1000       1-blank         // PEDOVAL VALION       1000       1000       1-blank         // PEDOVAL VALION       1000       1000       1000         // PEDOVAL VALION       1000       1000       1000         // PEDOVAL VALION       10000000       10000000       100000000         // PEDOVAL VALION       1000000000000000000000000000000000000	BLOWOUT PREVENTER J	PROGRAM:							
Casing String       Equip. Size & Inf Outrice       Intermediate       1000         Surface       12"       600       1-pipe & 1-blank       1000         Intermediate       10"       1500       1-hydril, 1-pipe & 5000         Intermediate       10"       1500       1-blank         // PETOVAL VALUD									e
Surrace       12       000       1 FAP FOR ALLAN         Intermediate       10"       1500       1-hydril, 1-pipe & 5000         Intermediate       10"       1500       1-blank         Intermediate       10"       0 0AYB UNLECS       0 0AYB UNLECS         Intermediate       10"       3 - 3 - 777       1000         Intermediate       PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODuctive zone and proposed new PROPOSAL is TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODuctive zone and proposed new PROPOSED reventer PROGRAM, IF ANY.         I hereby certify that the information above is true and complete to the best of my knowledge and belter.         Signet       GARBORM       A. D. Bond       Tule Regulatory Engineering Coordinatore _ 12-1-76	Casing String	Equip	p. Size & A	PI Series	<u>No. &amp; Ty</u>	pe		PSI	<u> </u>
Intermediate 10 1500 Figures, E Perel 1-blank /FFROVAL VALION DAYS UNIECS 3-3-777 IN ABOVE SPACE DESCRIDE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PR TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed UNIBOR A. D. Bond Tute Regulatory Engineering Coordinatorate 12-1-76	Surface	1:	2''	600	1-pipe &	1-b	lank	1000	
IN A BOVE SPACE DESCRIDE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PR TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed A. D. Bond Tule Regulatory Engineering Coordinator the 12-1-76	Intermediate	10	0''	1500	•		pipe &	5000	
The zone, give allowout preventer program, if any. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Signed A. D. Bond Title Regulatory Engineering Coordinatorite 12-1-76			APPROV APPROV APPROV	ALVALION	<b>)</b>				
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Signed US Bond A. D. Bond Title Regulatory Engineering Coordinatore 12-1-76	TIVE ZONE, GIVE BLOWOUT PREVEN	ITER PROGRAM, I		o the best of my	y knowledge and belte	f.			
(This spice for State Use) SUPER. SOUL CHEST AND T	TIVE ZONE, GIVE BLOWOUT PREVEN	ITER PROGRAM, I	ue and complete t						
	Thereby certify that the informat	tion above is to					ordinat	Oute	2-1-76



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## NEW ! CO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAN

nige entre					Well No.
Mohil Oil Componetion	Lease	VV Com			1
Mobil Oil Corporation	DLALE	XX Com	County		<u> </u>
I 2 175		34E	Lea		
Acrual Fostage Location of Well:					······································
660' thet from the East	line and 1980	feat	from the S	outh	line
Ground Lovel Elev. Producing Fermation	Pool			I	Dedicated Acreage:
4105 Morrow	North	Vacuum Mon	row		320 Acres
<ol> <li>Outline the acreage dedicated to the</li> <li>If more than one lease is dedicated interest and royalty).</li> <li>If more than one lease of different own</li> </ol>	to the well, outline	each and iden	ntify the o	wnership the	ereof (both as to working -
dated by communitization, unitization,	force-pooling. etc? res;' type of consoli tract descriptions v ell until all interests	dation <u>Comm</u> which have ac s have been c	unitizat tually been onsolidate	ion Pend: n consolidat d (by comm	ing ted. (Use reverse side of munitization, unitization,
2432.8'-called	2640'-0		moni		CERTIFICATION
CALLAWAY CALLAWAY	1½"I.P w/Brass Mobil 100% M State 100% M State Lse. M 1" I.P. & B	W.I. Roy. Int. No. E-1251	2640.5	toined here best of my Name A. D. Be Position Re Engineer Company Nabil O	ertify that the information con- tin is true and complete to the knowledge and belief. Bowk ond egulatory ring Coordinator il Corporation r 1, 1976
Monsanto 100% W.I. State 100% Roy. Int. State Lse. No. K-6880		**1 ~	660 M 0007	is true an	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
2432.8	1½" I.P. w/Br	40	2642.5'	Fogisterad P and or Land C. A. C Certificate ::	r 12, 1976 refeasional Engineer Surveyor allaway
0 230 660 90 1320 1650 1930 2310 264	10 2000 1500	۰ccc _ ۳	ce o	3342	

