

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P. O. Box 1980 Hobbs, NM 88240

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

Well API No.	30-025-25417
5. Indicate Type or Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L-4256
7. Lease Name or Unit Agreement Name STATE 22	
8. Well No.	# 1
9. Pool name or Wildcat	REEVES QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL ☒ GAS ☐ WELL WELL OTHER	2. Name of Operator Harvey E. Yates Company	3. Address of Operator P.O. Box 1993, Roswell, NM 88202 1-505-623-6601
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>22</u> Township <u>18S</u> Range <u>35E</u> NMPM LEA County		
5. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3866' GL</u>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

CMT TO SURFACE ON BOTH STRINGS
CURRENT PERFS: 4454-60'

SET CIBP @ 4410' PLUS 35' CEMENT
PUMP 100' CMT PLUG at 3020' (BOT. SALT)
PUMP 100' CMT PLUG at 1910' (TOP SALT)
PUMP 100' CMT FROM 470' TO 370' (ACROSS SURFACE SHOE)
PUMP 50' SURFACE PLUG.
CUT OFF WELL HEAD AND INSTALL DRY HOLE MARKER.
BACKFILL PITS AND CLEAN LOCTION.

24 HOURS PRIOR TO COMMENCEMENT CALL OCD I @ 1-505-393-6161

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE	PROD. MGR. / ENGINEER.	Date
RAY F. NOKES			7/1/96
TYPE OR PRINT NAME	TELEPHONE NO.	1-505-623-6601	

(This space for State use)

Approved by ORIGINAL SIGNED BY JERRY SEXTON
Conditions of approval, if any:

Title

Date

JUL 8 1996

HARVEY E. YATES COMPANY

P&A: AFE#

P-1

LEASE NAME & WELL NUMBER: STATE 22 # 1
 LEGAL LOCATION: P, SEC. 22, T-18S, R-35E
 COUNTY: LEA DEPTH: 4454-60'

ACCT NO. 811200-001

FORMATION: QUEEN

DRY HOLE	PRODUCING
COST	WELL COST

COMPLETION COSTS:

924-000 INTANGIBLE COMPLETION COSTS:

924-001	COMPLETION UNIT COST: DAYS & \$/DAY	0	\$1,350		\$0	\$0
924-003	MUD, WATER & ADDITIVES				\$0	\$0
924-004	CEMENT, TOOLS & SERVICES (PROD.STRING...ETC)				\$0	\$0
924-005	ELECTRIC LOGS(CBL...ETC.)				\$0	\$0
924-006	TOOL & EQUIPMENT RENTAL & TRUCKING				\$0	\$0
924-007	(PERFORATING), STIMULATION & TREATING				\$0	\$0
924-008	COMPANY SUPERVISION				\$0	\$0
925-001	BITS, TOOLS & SUPPLIES				\$0	\$0
925-002	PLUG BACK				\$0	\$0
925-003	MISC. CONTINGENCIES				\$0	\$0
951-000	PLUGGING EXPENSE				\$9,625	\$0
	TOTAL INTANGIBLE COMPLETION COSTS				\$9,625	\$0

930-000 TANGIBLE DRILLING & COMPLETION COSTS:

930-001	SURFACE CASING COSTS:(SIZE & FEET)				\$0	
930-002	INTERMEDIATE CASING:(SIZE & FEET)				\$0	
930-003	PRODUCTION CASING:(SIZE & FEET)					
930-004	PRODUCTION TUBING:(SIZE & FEET)					
930-005	CASING HEAD					
930-006	CASING SPOOL					
930-007	TUBING HEAD					
930-008	CHRISTMAS TREE					
931-000	SUBSURFACE EQUIPMENT					\$0
931-001	MISC PIPE CONNECTIONS					\$0
931-002	PACKER & SPECIAL EQUIPMENT					\$0
931-003	MISCELLANEOUS CONTINGENCIES				\$0	\$0
	TOTAL TANGIBLE COMPLETIONS COSTS				\$0	\$0

940-000 GENERAL LEASE & BATTERY EQUIPMENT:

940-001	PUMPING UNIT (PRIME MOVER)					\$0
940-002	SEPARATORS, GAS PROD.UNITS,...ETC.					\$0
940-005	TANKS: NO. & SIZE					\$0
941-000	INSTALLATION COSTS					\$0
941-001	FLOW LINES, VALVES...ETC					\$0
941-005	MISCELLANEOUS LEASE EQUIPMENT					\$0
	TOTAL GENERAL LEASE & BATTERY EQUIPMENT COSTS				\$0	\$0

TOTAL INTANGIBLE COSTS:
 TOTAL TANGIBLE COSTS:
 TOTAL LEASE & BATTERY EQUIPMENT:

\$9,625	\$0
\$0	\$0
\$0	\$0

TOTAL COSTS: _____
 PREPARED BY: RAY F. NOKES DATE: 1-Jul-90

APPROVED BY: _____

"IT IS RECOGNIZED THAT THE AMOUNTS PROVIDED FOR HEREIN ARE
 ESTIMATED ONLY, AND APPROVAL OF THIS AUTHORIZATION SHALL
 EXTEND TO THE ACTUAL COSTS INCURRED IN CONDUCTING THE
 OPERATIONS SPECIFIED, WHETHER MORE OR LESS THAN HEREIN SET OUT".

COMPANY: _____

DATE: _____

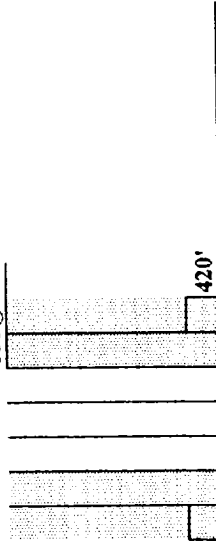
HARVEY E. YATES COMPANY WELLBORE SCHEMATIC & PROCEDURE SHEET

OPERATOR: HARVEY E. YATES COMPANY
WELL NAME: STATE 22 # 1
LEASE #: L-4256 API# 30-025-25417
LOCATION: F. 330' FS & EL
SEC. 22 L-185, R-35E
FIELD: REAVES QUEEN
ELEVATION: 366' GL (KB 11')

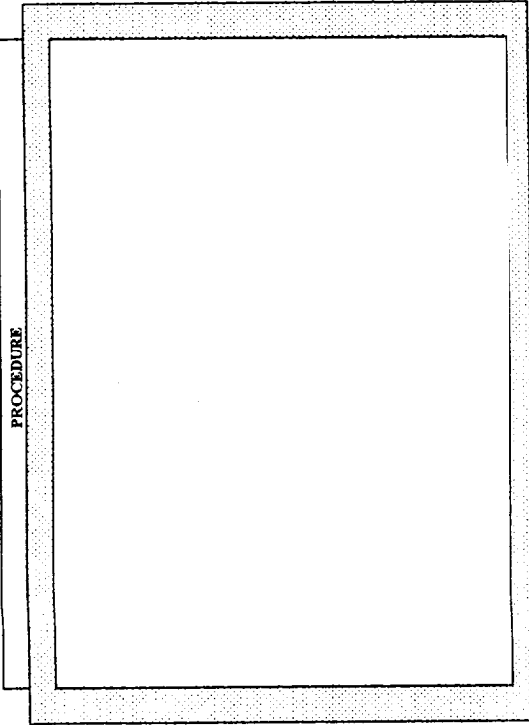
SFUD DATE: 2/15/77
COMP DATE: 4/14/77
TD: 4940'
PBD: 4511'

SURFACE	8 5/8" 28# J-55
WT & GRD	420'
DEPTH	300
SXS CMT	SURFACE
TOC	12 1/4"
BIT SIZE	

TOC @ SURFACE



PROCEDURE



SN @ 4412'

MA ON BOTTOM

TUBING: 2 3/8" 4.7 J-55
SIZE: SN @ 4412'
DEPTH: ANCHOR @ 0'
PER/ANCHOR:



3-16-77 PERF 6' (4454-60')

PBD

4511'

4552'

4947'

OPEN HOLE

TO PIPE

PRODUCTION:	4 1/2" 10.5# J-55
WT & GRD	4532'
DEPTH	875
SXS CMT	SURFACE
TOC	7 7/8"
BIT SIZE	1818'
DV TOOL @	
MARKER JOINT	