L				-	*	
DISTRIBUTION	NEW	MEXICO OIL CONSEI	RVATION COMMISSION	i =	orm C-101	·
SANTA FE				-	evised 1-1-6	5
FILE				٢	5 A. Indicate	Type of Lease
u.s.g.s.				ŀ	STATE	X FEE
LAND OFFICE				ŀ	5. State Oil	& Gas Lease No.
OPERATOR				1	L-425	3
					TITTI	
APPLICATI	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
la. Type of Work					7. Unit Agre	ement Name
DRILL 3	3	DEEPEN	PL UC 6	ACK -		
b. Type of Well	-			, ACK	8. Farm or L	ease Name
WELL X WELL	O.HER		ZONE X MUL	ZONE	State	112211
2. Name of Sperator					9. Well No.	
Honeysuckle Exp	loration Corpora	tion			1	
3. Address of perator	7.	<i>*</i>			10. Field an	d Pool, or Wildcat
1610 North J	<u> </u>	<u> </u>	*		Wilde	at
4. Location of Weil unit Let	TER P	CATED 330	EET FROM THESOUT	h	TITT	
		· · · · · · · · · · · · · · · · · · ·	LE, FROM THE			
THE FROM	East Ch	NE OF SEC. 22 TV	WP. 18S RGE. 35E	NMPM		
	///////////////////////////////////////	TITIIIIIII			12. County	1111111
					Lea	
					TITIT	
			9. Proposed Depth 1	9A. Formation		20, Rotary or C.T.
			5000'	Queen-Per	nrose	Rotary
11. Elevations (Show whether D)	, RI, etc.) 21A, Kind	& Status Plug. Bond 2	1B. Drilling Contractor			Date Work will start
3866.3 GL	606B55	90 - \$10,000	M G F Drilling	Co Inc.	Decer	aber '76
23.	Travele	rs Indemnity Co PROPOSED CASING AND	CEMENT PROCESH			
		TO OULD CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12 1/4	8_5/8	24#	400'	200 sx		Circulated
7 7/8	4 1/2	11.60#	50001	875 8	sx	See below
Will cement 4 1/2"	production str	ing as follows.	i	l	i	
	production ber	and as lollows.				•
lst Stage - from T	D. (5000!) to	hottom of salt	formation (2000	11 6		. c
50-50	Poz Class "C" w	/6# calt 1/2 a	F 19 CED 1 (3000	') With 3) 8X C	r
30-30	102 Class C W	/ OW SAIL, 1/2 O	I 14 CFR2 & 1/4	F Flocele	e/sx.	
2nd Stage - DV too	1 @ 1800! (base	of ambududus	6 2 b - 1			
2nd Stage - DV too	1 @ 1800' (base	of anhydrite)	& 2 cement bask	ets below	DV too	1.
Cement	back to surface	of anhydrite) of anhydrite) of anhydrite)	& 2 cement bask alliburton Lite	ets belov w/9# sal	DV too	1.
Cement	1 @ 1800' (base back to surface locele/sx.	of anhydrite) e with 325 sx H	alliburton Lite	ets belov w/9 # sal	DV too	1.
Cement	back to surface	e with 325 sx H	alliburton Lite AMPROVAL VAND	w/9# sa]	DV too	1.
Cement	back to surface	e with 325 sx H	APAKOVAL VALID FOR 90 DAYS URLES	w/9 # sa1	DV too	1.
Cement	back to surface	e with 325 sx H	alliburton Lite AMPROVAL VAND	w/9 # sa1	V DV too	1.
Cement	back to surface	e with 325 sx H	APPROVAL VALID FOR 90 DAYS URLES DRILLING COMMEMOR	w/9# sa] U	V DV too	1.
Cement	back to surface	e with 325 sx H	APAKOVAL VALID FOR 90 DAYS URLES	w/9# sa] U	V DV too	1.
Cement	back to surface	e with 325 sx H	APPROVAL VALID FOR 90 DAYS URLES DRILLING COMMEMOR	w/9# sa] U	DV too	1.
Cement	back to surface	e with 325 sx H	APPROVAL VALID FOR 90 DAYS URLES DRILLING COMMEMOR	w/9# sa] U	DV too	1.
Cement 1/4# F	back to surface	e with 325 sx H	APPROVAL VALID FOR 90 DAYS UPLES DRILLING COMMENCE 3-21-7	w/9 ∜ sal	lt &	
Cement 1/4# F A ABOVE SPACE DESCRIBE PI VE ZONE. GIVE BLOWOUT PREVENT	back to surface locele/sx.	PROPOSAL IS TO DEEPEN OR	APPROVAL VALID FOR 90 DAYS URLES PRILLING GOMESTIC 2-21-7 PLUG BACK, GIVE DATA ON	w/9 ∜ sal	lt &	
Cement 1/4# F I ABOVE SPACE DESCRIBE PI VE ZONE. GIVE BLOWOUT PREVENT	back to surface locele/sx.	PROPOSAL IS TO DEEPEN OR	APPROVAL VALID FOR 90 DAYS URLES PRILLING GOMESTIC 2-21-7 PLUG BACK, GIVE DATA ON	w/9 ∜ sal	lt &	
I ABOVE SPACE DESCRIBE PLANT PREVENTATIONS. GIVE BLOWOUT PREVENTATIONS OF THE PREVENTATION OF THE PREVENTA	back to surface locele/sx.	PROPOSAL IS TO DEEPEN OR	APPROVAL VALID FOR 90 DAYS URLES PRILLING GOMESTIC 2-21-7 PLUG BACK, GIVE DATA ON	W/9# sal	OCTIVE ZONE	AND PROPOSED NEW PRODU
Cement 1/4# F I ABOVE SPACE DESCRIBE PI VE ZONE. GIVE BLOWOUT PREVEN. hereby certify that the informati	back to surface locele/sx.	PROPOSAL IS TO DEEPEN OR	APPROVAL VALID FOR 90 DAYS URLES PRILLING GOMESTIC 2-21-7 PLUG BACK, GIVE DATA ON	W/9# sal	lt &	AND PROPOSED NEW PRODU
Cement 1/4# F I ABOVE SPACE DESCRIBE PI VE ZONE. GIVE BLOWOUT PREVEN. hereby certify that the informati	ROPOSED PROGRAM: IF ITER PROGRAM, IF ANY. on above is true and comp	PROPOSAL IS TO DEEPEN OR	APPROVAL VALID FOR 90 DAYS URLES PRILLING GOMESTIC 2-21-7 PLUG BACK, GIVE DATA ON	W/9# sal	OCTIVE ZONE	AND PROPOSED NEW PRODU
Cement 1/4# F I ABOVE SPACE DESCRIBE PI VE ZONE. GIVE BLOWOUT PREVENT hereby certify that the informati	ROPOSED PROGRAM: IF ITER PROGRAM, IF ANY. on above is true and comp	PROPOSAL IS TO DEEPEN OR	APAROVAL VALID FOR 90 DAYS URLES ORIGING COMMENCE 2-21-7 Plug Back, give data on owledge and bellef.	PRESENT PRODU	OCTIVE ZONE	AND PROPOSED NEW PRODU
Cement 1/44 F I ABOVE SPACE DESCRIBE PI VE ZONE, GIVE BLOWOUT PREVENT PREVENT PREVENT (These pace for	ROPOSED PROGRAM: IF ITER PROGRAM, IF ANY. on above is true and comp	PROPOSAL IS TO DEEPEN OR	APPROVAL VALID FOR 90 DAYS URLES PRILLING GOMESTIC 2-21-7 PLUG BACK, GIVE DATA ON	PRESENT PRODU	DETIVE ZONE	AND PROPOSED NEW PRODU
ABOVE SPACE DESCRIBE PIVE ZONE. GIVE SLOWOUT PREVENT hereby certify that the information of the space for Charles pace for PPROVED BY	ROPOSED PROGRAM: IF ITER PROGRAM, IF ANY. on above is true and comp	PROPOSAL IS TO DEEPEN OR	APAROVAL VALID FOR 90 DAYS URLES ORIGING COMMENCE 2-21-7 Plug Back, give data on owledge and bellef.	PRESENT PRODU	DETIVE ZONE	AND PROPOSED NEW PRODU
Cement 1/46 F A ABOVE SPACE DESCRIBE PI INT ZONE. GIVE SLOWOUT PREVENT hereby certify that the informati igned (This space for	ROPOSED PROGRAM: IF ITER PROGRAM, IF ANY. on above is true and comp	PROPOSAL IS TO DEEPEN OR	APAROVAL VALID FOR 90 DAYS URLES ORIGING COMMENCE 2-21-7 Plug Back, give data on owledge and bellef.	PRESENT PRODU	DETIVE ZONE	AND PROPOSED NEW PRODU

RECIENTED

OIL CONSERVATION COMM.