BURMIT IN TRIPLICATE*

(Other Instructions on reverse side)

Form approved. Budget Bureau No. 42 R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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5. LEANE DESIGNATION AND BERIAL NO.

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	GEOLO	GICAL SURVEY	<u> </u>			NM 93		
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3. ADDRESS OF OPERATOR				l Royalty Com		4		
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2310 FSL & 2						11. BEC., T., R., M., OH B	LK.	
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14. DISTANCE IN MILES	AND DIRECTION FROM NEAR					12. COUNTY OR PARISH		
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15. DISTANCE FROM PROPE LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest grid	r INE, FT.	2310'	6	. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL 40		
18. DISTANCE FROM PROP TO NEAREST WELL, O OR APPLIED FOR, ON TH	KILLING, COMPLETED,	1701'	19. PR	оговер регти 5200	20. ROTA	Rotary		
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BIGNED 6.400	and lim	7171.	EI	District Engi	neer	Date Octob	er 25, 19	77
(This space for Federal	ral or State office use)	ייין רעף			7	VEROL		
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See Instructions On Reverse Side

COX.

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office,

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

GPO 782-931

Quaternary Surface Formation:

(Delaware Sand) 5000 at Expect to enter oil and water producing zone important geologic markers: Estimated top of

1497 1385' 4190 27001 4848 San Andres Rustler T/Salt B/Salt Queen

NEW CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the suter boundaries of the Section

Well No. Cherator West Corbin Aztec Oil & Gos Co. Town ship County Unit Letter 33 East Lea 18 South 18 Actual Factage Location of well; South 2310 feet from the East 2310 line and feet from the Dedicated Acreage: Producing Formation Ground Lavei Elev. Acres 40 3840.4 Delaware 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ Yes No If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Aztec Oil & Gas Co. I hereby certify that the information contained herein is true and complete to the (NM 93)best of my knowledge and belief. Engineer District Comcony Aztec Oil & Gas Company Date October 25, 1977 I heraby certify that the well location 2310 shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10-7-77 ed Professional Engineer Registe West Corbin The same of the sa 676

Milti-T nt Surface Use & Operatic `lan ... tec Oil and Gas Company
West Corbin Well No. 4
2310' FSL & 2310' FEL, Sec. 18, T-18-S, R-33-E
Lea County, New Mexico
Lease NM 93

This plan is submitted with the Application to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

1. Existing Roads:

- a. Exhibit "B" is a portion of a USGS Topographic map showing the location of the proposed well as staked. 18 miles west of Arkansas Junction and 31 miles west of Hobbs, New Mexico, on State Highway #529. An improved road goes south approximately 3.2 miles through Sec 32 of T17s-R33e, and Sec 5, 6, & 7 of T18s-R33e to the proposed location (Sec 18-18s, 33e).
- b. Exhibit "B" is a plat showing all existing roads within a one mile radius of the wellsite and the planned access road.

2. Planned Access Road:

- a. One road will be built from the existing lease road to the proposed location. New road required well be 12 feet wide & 800' long. The center line of the proposed new road from the beginning to the well site has been staked and flagged with the stakes being visible from any one to the next. (See Exhibit "B").
- b. Surfacing Material: 6" of caliche, watered, compacted, and graded.

3. Location of Existing Wells:

a. Nearest Queen and production is 2 miles to the southeast. Morrow Sand production is located 1700' to the northeast at the Aztec Oil and Gas West Corbin No. 1. Delaware Sand (Cherry Canyon) production is also located 1700' to the northeast in the Aztec Oil and Gas West Corbin No. 2. (See Exhibit "C").

4. Location of Existing and/or Proposed Facilities

- a. Existing tank batteries has been built on the existing caliche pad for the West Corbin No. 2. There are no water disposal or injection lines. The flow lines are not buried.
- b. If the proposed well is completed for production, a flow line will be built from the proposed location directly to the existing battery. This flow line will not be buried. (See Exhibit "C").

5. Water Supply:

a. No available surface or sub-surface fresh water exists in the vicinity of the proposed well. Drilling water will be transported to the drill site from the nearest commercial source.

6. Construction Material:

a. Caliche is to be purchased by the dirt contractor from the BLM or nearest private source. See Exhibit "B" for location of nearest caliche pit, Sec. 12-T18s, R32e. No extra roads are needed to transport road material.

7. Methods of Handling Waste Disposal:

- a. Drill cuttings will be disposed of in the reserve pit.
- b. Drilling fluids will be allowed to evaporate in the drilling pits until dry.
- c. Water produced during tests will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.
- d. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- e. All detrimental waste will be buried, burned, or hauled away with a minimum of 24" of dirt. (See Exhibit "E").
- f. All trash and debris will be buried or removed from the well site within 30 days after finishing drilling and/or completion operations.

- 9. Well Site Layout: Refer to Exhibit "B" for direction orientation and road access.
 - a. Mat size 165' x 120'.
 - Surface is sandy; location nearly level. No significant cut and fills will be necessary. Newly constructed mat will be covered with 6" of caliche, bladed, watered, and compacted.
 - c. Reserve Pit 140' x 75', lined with plastic, adjoining mat to north.
 - d. The pad and pit area has been staked and flagged.

10. Plans for Restoration of the Surface:

- a. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be backfilled and leveled as soon as practical. All plastic linings, and other waste material will be removed or buried with at least 24" dirt cover.
- b. After abandonment of well, surface restoration will be in accordance with the agreement with the surface owner, pits will be filled and location will be cleaned. The pit area, well pad, & all unneeded access roads will be ripped to promote revegetation. Rehibilitation should be accomplished within 90 days after abandonment.

11. Other Information:

- a. Setting & Environmental Terrain low rolling sand hills. See Exhibit "B" for topographic map of area.
- b. Soil sand
- vegetation mostly shinnery with weeds and very little grass.
- d. Wildlife rabbits, rodents, coyotes, snakes, quail, and other birds.
- e. Archaeological Resources none.

f. Distance to Nearest:

- I. Ponds, Streams, or Rivers there is no surface water within one mile of well site.
- II. Water_wells there are no water wells within one mile of well site.
- III. <u>Residences & Buildings</u> there are no houses or buildings within two miles of well site.

- IV. Arroyas, Canyons, Hills, etc. other than low rolling sand hills, no surface features exist within two miles of well site. See Exhibit "F".
- g. Surface Use grazing and bird hunting.
- h. Effect on Environment drill site, which is in a flat semiarid desert country, is in a low environmental risk area. The total effect of drilling and producing this and other wells in the area would be very minimal.
- i. Surface Ownership surface is Federally owned with grazing rights to Gary Caviness, Maljamar, New Mexico.

12. Operators Representatives:

Field personnel who can be contacted concerning compliance of this "Surface Use Plan" are as follows:

Aztec Oil and Gas, Hobbs, New Mexico, 505-393-5844

Donny Davis - Field Foreman, Hobbs, New Mexico
(Home) 505-392-5746

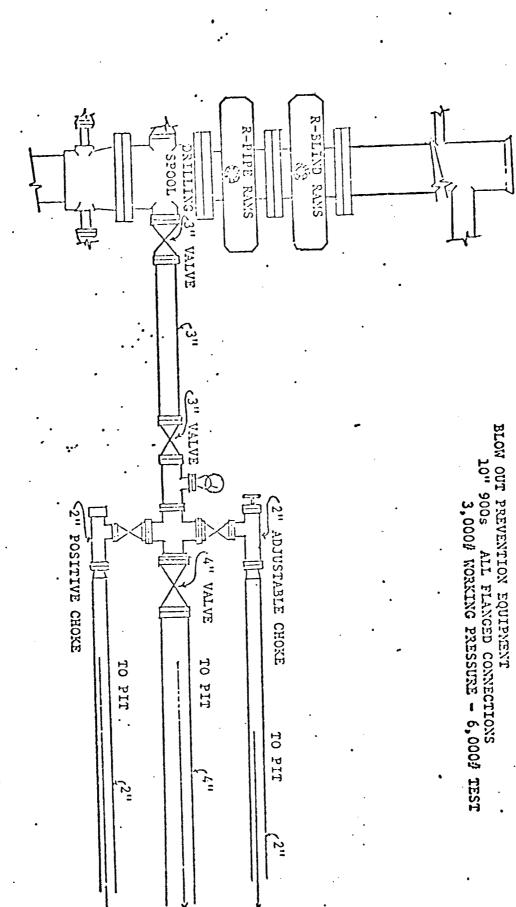
Bill Chrane - Production Supt., Midland, Texas
(Office) 915-682-8641
(Home) 915-694-0730

13. Certification:

I hereby certify that I; or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Aztec Oil and Gas Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date: 8et. 27,1977

C. H. Carr, District Engineer Aztec Oil & Gas Company



ATTACHMENT TO FORM 9-331C

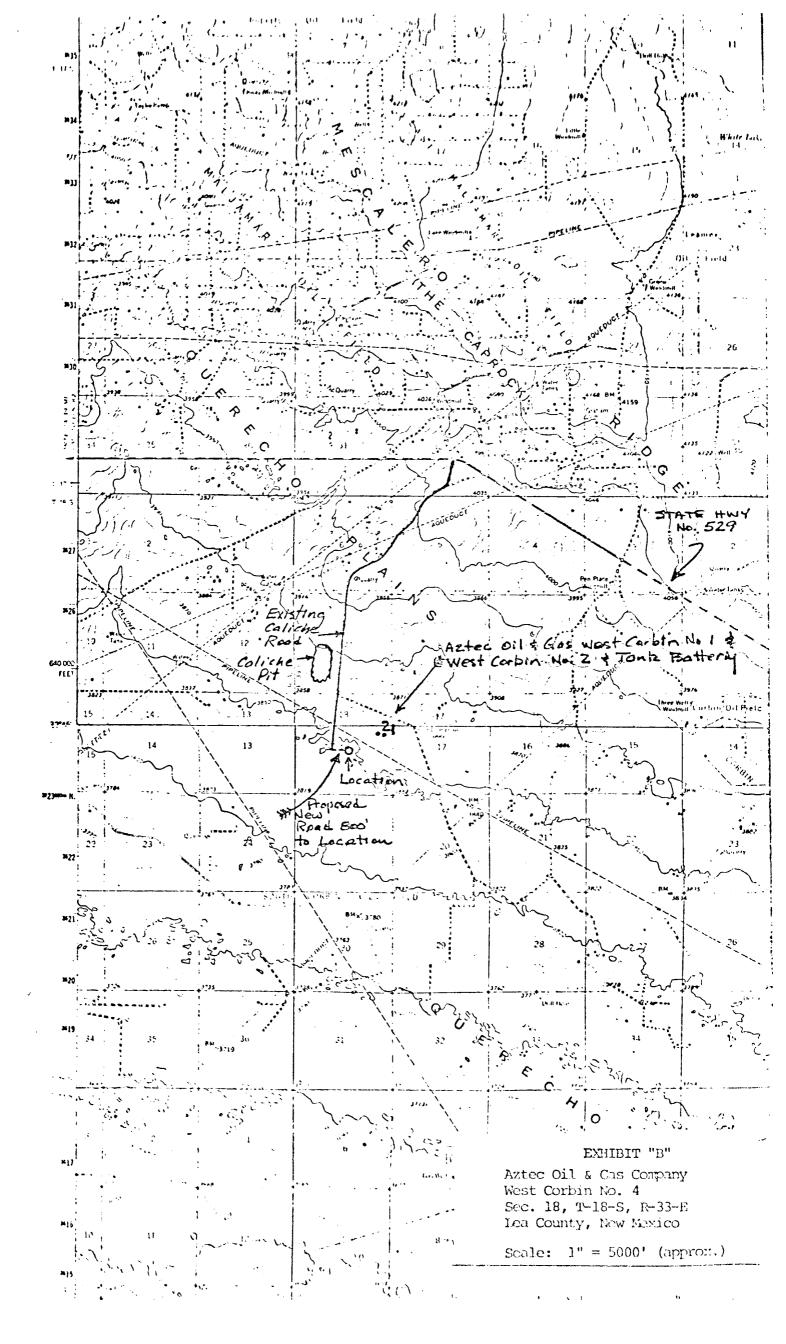
EXHIBIT "A"

Aztec Oil & Gas Company

West Corbin No. 4

Sec. 18, T-18-S, R-33-E

Lea County, New Mexico



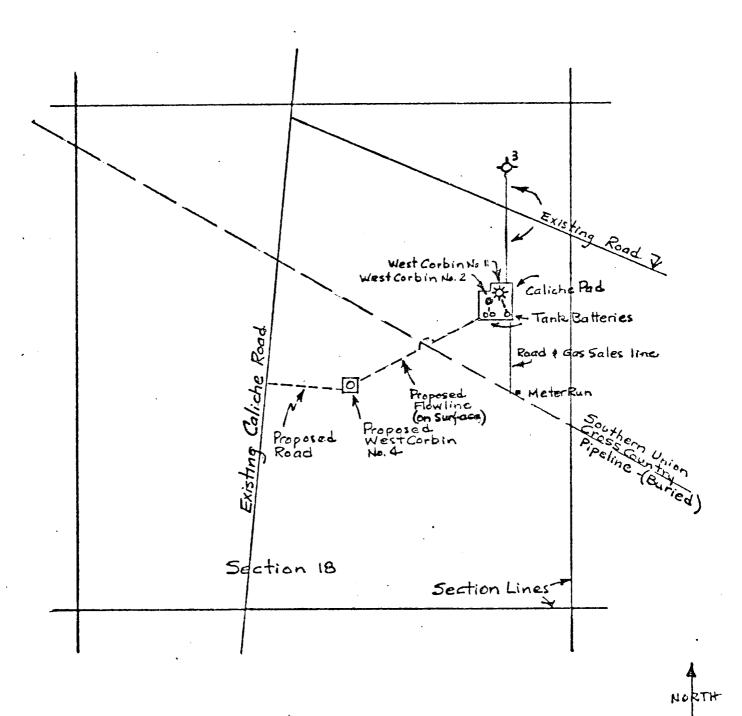


EXHIBIT "C"

Aztec Oil & Gas Company West Corbin No. 4 Sec. 18, T-18-S, R-33-E Lea County, New Mexico

Scale: 1" = 1000'

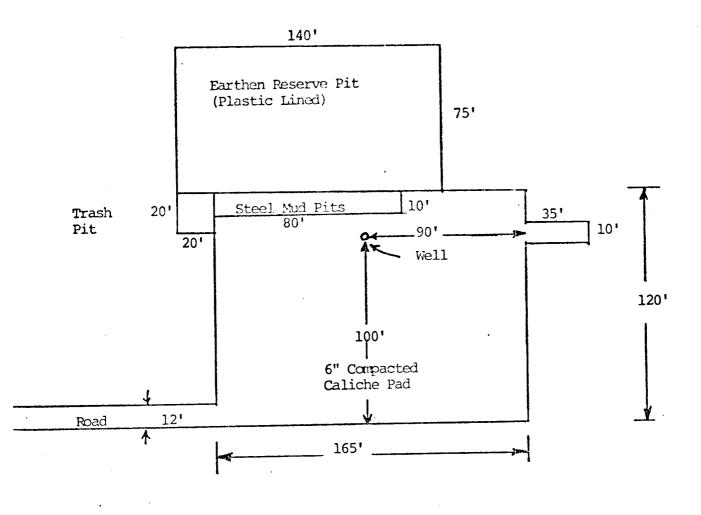




EXHIBIT "D"

Sketch of Drilling Pad Aztec Oil & Gas Company West Corbin No. 4 Sec. 18, T-18-S, R-33-E Lea County, New Mexico

Scale: 1" = 50'

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U. S. Geological Survey

HOBBS DISTRICT

Aztec Oil & Gas Co. No. 4 West Corbin NW4SE4 sec. 18-18S-33E Lea County, N. M.

Above Data Required on Well Sign

CONDITIONS OF APPROVAL

- 1. Drilling operations authorized are subject to compliance with the attached General Requirements for Drilling Operations on Federal Oil and Gas Leases, dated January 1, 1977.
- 2. Notify this office (telephone (505) 393-3612) when the well is to be spudded and in sufficient time for a representative to witness all cementing operations. Attached are names and telephone numbers of Geological Survey and Bureau of Land Management personnel who are available for consultation during construction, drilling, completion, and rehabilitation activities.
- 3. Immediate notice is required of all blowouts, fires, spills, and accidents involving life-threatening injuries or loss of life.
- 4. Secure prior approval of the District Engineer for variance from the approved drilling program and before commencing plugging operations, plugback work, casing repair work, corrective cementing operations, or suspending drilling operations indefinitely.
- 5. Blowout prevention equipment is to be installed, tested, and in working order before drilling below the surface casing and shall be maintained ready for use until drilling operations are completed.
- 6. Operator will provide the dirt contractor with a copy of the enclosed Bureau of Land Management "Standard Requirements for all Drilling in Relation to Oil and Gas Activities in the Roswell Distrct" prior to commencing construction of road, pad, or other associated developments.
- 7. All ripped surfaces are to be protected from vehicular travel by constructing a dead-end ditch and earthen barricade at the entrance to these ripped areas. The barricade is to be constructed using spoil material from the ditch and should be of sufficient magnitude to discourage vehicle entry.
- 8. In the event the oil or gas test results in a dry hole, the drill pad and access road will be ripped in accordance with "BLM Roswell Districts' Ripping Recommendations for Caliche or Compacted Drill Pads and Access Roads". (Reseeding of the affected areas may be requited at the discretion of the BLM authorized officer).
- g. All above ground structures, not subject to applicable conservation and safety requirements, shall be painted to blend with the natural surroundings. The paint used should be a nonglare, nonreflective, nonchalking color that simulates Fed. Stand. No. 595, color 30318.





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