

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)  
C3240

Budget Bureau No. 1004-1135  
Expires August 31, 1985  
LEASE DESIGNATION AND SERIAL  
NM-14903  
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
C. W. Trainer  
3. ADDRESS OF OPERATOR  
c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 660' FSL & 1980' FWL of Sec. 20

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3799.7 GR

7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Corbin Federal  
9. WELL NO.  
1  
10. FIELD AND POOL OR WILDCAT  
South Corbin Bone Springs  
11. SEC., T., R., OR BLE. AND SURVEY OR AREA  
Sec. 20, T18S, R33E  
12. COUNTY OR PARISH 13. STATE  
Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

COLLECT

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Recomplete to Bone Springs X  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Work began 5/21/86. Set CIBP @ 10,590 & perf 4 holes @ 10,575. Set cement retainer @ 10,450 & squeeze with 100 sacks class H neat, maximum pressure 5,000#. Top of cement 10,400. Perf 4 holes @ 9200, set retainer @ 9195 & circulate between 5 1/2" & 8 5/8" casing. Squeeze with 1300 sacks class H cement with .8% CF-14 & 2% KCl. Top of cement @ 5000. Drill out cement to 9150. Pressure test casing with 5000#, test O.K. Perforate Bone Springs 8597, 8599, 8601, 8603, 8605, 8607-8615, 8702-09, 8790-92, 8810, 8812, 13, 16, 18 and 8824 with 1 jet shot per foot. Acidize perfs with 4,000 gal 7.5% NEFE acid & frac with 90,000 gal cross-link with 125 tons CO<sub>2</sub> & 269,000# 20-40 sand. 6/9/86 pump 111 bbls oil, 30 bbls water & 105 MCF gas in 24 hours.

ACCEPTED FOR RECORD

JUN 23 1986

CARISBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Wanna Deller*

TITLE Agent

DATE 6/10/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side