

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved
Budget Bureau No. 41-101

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		RECEIVED FEB 1 1979		5. LEASE DESIGNATION AND SERIAL NO. NM-14903		
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESERVE ☒ Other ☐				6. IF INDIAN, ALLIANCE OR TRIBE NAME Federal		
2. NAME OF OPERATOR Petro-Lewis Corporation				7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P.O. Box 509 - Levelland, Texas 79336				8. FARM OR LEASE NAME Corbin Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FWL At top prod. interval reported below 11,124' At total depth 13,600'				9. WELL NO. 1		
14. PERMIT NO.				DATE ISSUED		
15. DATE SPUDDED 4-16-77				16. DATE T.D. REACHED 6-7-77		
17. DATE COMPL. (Ready to prod.) 10-29-77				18. ELEVATIONS (DF, BSB, RT, GR, ETC.)* 3799.7'		
19. ELEV. CASINGHEAD 3801				10. FIELD AND POOL, OR WILDCAT S. Corbin Wolfcamp		
20. TOTAL DEPTH, MD & TVD 13,600'				21. PLUG BACK T.D., MD & TVD 11,282'		
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY → 13,600'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,124'-11,164' - Wolfcamp <i>INITIALLY COMPLETED IN MARCH 10-29-77 RECOMPLETED TO WOLF CAMP 1-25-79</i>				25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR, Csg. Ins. Log				27. WAS WELL CORED		
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13-3/8"	50#	351'	17-1/2"	250	10 SXS.	
8-5/8"	32#	5111'	11"	2800		
5-1/2"	15 & 17#	13,448.66'	7-7/8"	1400		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2-3/8"	11,099	11,104				
31. PERFORATION RECORD (Interval, size and number)						
11,124'-11,164' - 17 holes, 1-spf, .25						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
11,124-11,164'			1000 gal. 15% HCL			
33. PRODUCTION						
DATE FIRST PRODUCTION 1-25-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-26-79	HOLES TESTED 24	HOLES SIZE 16/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 432	GAS—MCF. 296	WATER—BBL. 0
FLOW TUBING PRESS. 725	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 432	GAS—MCF. 296	WATER—BBL. 0	GAS-OIL RATIO 685
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						
35. TEST WITNESSED BY						
36. LIST OF ATTACHMENTS N/A						

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Don Murphy

TITLE Dist. Drlg. Foreman

DATE 1/31/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, FLUIDS USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH